



6031 (02-14-08)

ANNUAL REPORT

OF

Name: MIDWEST NATURAL GAS, INC

Principal Office: 18484 BLAIR STREET
P.O. BOX 478
WHITEHALL, WI 54773

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.
7. The deadline for filing the Annual Report is April 1, 2009.

SIGNATURE PAGE

I RICHARD A. LINTON of
(Person responsible for accounts)

MIDWEST NATURAL GAS, INC, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

/s/RICHARD A. LINTON
(Signature of person responsible for accounts)

03/31/2009
(Date)

TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MIDWEST NATURAL GAS, INC**Utility Address:** 18484 BLAIR STREET

P.O. BOX 478

WHITEHALL, WI 54773

When was utility organized? 7/28/1964**Previous name:****Date of change:****Utility Web Site:****Telephone numbers for potential customers to contact company:****Business Customers:** (715) 538 - 4377**Residential Customers:** (715) 538 - 4377

Primary Utility Contact (located at utility address):

Name: RICHARD A. LINTON**Title:** TREASURER**Office Address:** MIDWEST NATURAL GAS, INC.

3600 HWY 157

P.O. BOX 429

LACROSSE, WI 54602-0429

Telephone: (608) 781 - 1011 EXT 227**Fax Number:** (608) 781 - 1022**E-mail Address:** midwestnatural@charter.net

Contact person for information contained in this annual report:

☒ **Same as Primary Address****Name:****Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

Contact person for Regulatory Inquiries and Complaints:

☒ **Same as Primary Address****Name:****Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

MIDWEST BOTTLE GAS CO. OWNS 100% OF THE OUTSTANDING COMMON STOCK OF MIDWEST NATURAL GAS, INC., WHICH IS 125,414 SHARES.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
NONE		

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

JAMES A. SENTY, PRESIDENT, 3600 HWY 157, P O BOX 429, LACROSSE, WI 54602-0429

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

WISCONSIN, JULY 28, 1964

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NONE

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

MIDWEST NATURAL GAS, INC. IS A CLASS B PRIVATELY OWNED GAS UTILITY, WHICH PROVIDES NATURAL GAS SERVICE IN WISCONSIN.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

☐ Yes If yes, enter the date when such independent accountant was initially engaged:

☒ No

OFFICERS' SALARIES

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)	
PRESIDENT	JAMES A. SENTY	117,631	1
TREASURER	RICHARD A. LINTON	73,135	2
VICE PRESIDENT & ASSISTANT SECRETARY	PAUL J. SENTY	51,652	3

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name/Title and Principal Business Address (a)	Length Of Term (Years) (b)	Term Expires (c)	Meetings Attended (d)
JAMES A. SENTY **/CHAIRMAN & PRESIDENT 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			1
PAUL J. SENTY/VICE PRESIDENT & ASSISTANT SECRETARY 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			2
ROBERT GORHAM 211 DION ST MORA, MN 55051			3

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/16/2008

	Common	Preferred	Total
Number of stockholders on above date:	1	0	1
Number of shareholders in Wisconsin:	1	0	1
Percent of outstanding stock owned by Wisconsin Stockholders:	100.00%	0.00%	

Stockholders:

Name: MIDWEST BOTTLE GAS CO.	1
Address: 3600 HWY 157	
P.O. BOX 429	
LACROSSE, WI 54602-0429	
Number of Shares Held: 125,414	
Beneficial Owner:	

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	23,434,627	21,319,355	1
Operating Expenses:			
Operating Expenses (401)	20,287,880	17,445,004	2
Maintenance Expenses (402)	239,769	162,364	3
Depreciation Expense (403)	935,290	894,686	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	0	0	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	0	0	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	282,499	275,194	12
Income Taxes - Federal (409.1)	569,506	868,861	13
Income Taxes - Other (409.1)	0	0	14
Provision for Deferred Income Taxes (410.1)	76,000	98,000	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	0	0	16
Investment Tax Credit Adj. - Net (411.4)	(506)	(861)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	22,390,438	19,743,248	
Net Operating Income	1,044,189	1,576,107	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	46,969	42,453	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	10,346	17,181	24
Revenues From Nonutility Operations (417)	0	0	25
Less: Expenses of Nonutility Operations (417.1)	0	0	26
Nonoperating Rental Income (418)	0	0	27
Equity in Earnings of Subsidiary Companies (418.1)			28
Interest and Dividend Income (419)	26,083	4,189	29
Allowance for Other Funds Used During Construction (419.1)	0	0	30
Miscellaneous Nonoperating Income (421)	0	0	31
Gain on Disposition of Property (421.1)	0	1,571	32
Total Other Income	62,706	31,032	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)	8,004	0	33
Miscellaneous Amortization (425)			34
Donations (426.1)	13,305	9,558	35
Life Insurance (426.2)			36
Penalties (426.3)			37
Exp. For Certain Civic, Political & Related Activities (426.4)			38

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)			39
Total Other Income Deductions	21,309	9,558	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)		0	40
Income Taxes-Federal (409.2)	14,000	7,000	41
Income Taxes-Other (409.2)			42
Provision for Deferred Inc. Taxes (410.2)	2,000	1,000	43
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)			44
Investment Tax Credit Adj.-Net (411.5)			45
Less: Investment Tax Credits (420)			46
Total Taxes Applicable to Other Income and Deductions	16,000	8,000	
Net Other Income and Deductions	25,397	13,474	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	47
Amort. of Debt. Disc. And Expense (428)	0	0	48
Amortization of Loss on Reaquired Debt (428.1)	0	0	49
Less: Amort. of Premium on Debt-Credit (429)	0	0	50
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)	0	0	51
Interest on Debt to Assoc. Companies (430)	7,595	55,730	52
Other Interest Expense (431)	4,261	6,264	53
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)	0	0	54
Total Interest Charges	11,856	61,994	
Income Before Extraordinary Items	1,057,730	1,527,587	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)	0	0	55
Less: Extraordinary Deductions (435)	0	0	56
Net Extraordinary Items:	0	0	
Income Taxes-Federal and Other (409.3)			57
Extraordinary Items After Taxes	0	0	
Net Income	1,057,730	1,527,587	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

Particulars (a)	TOTAL		
	This Year (b)	Last Year (c)	
Operating Revenues (400)	23,434,627	21,319,355	1
Operating Expenses:			
Operating Expenses (401)	20,287,880	17,445,004	2
Maintenance Expenses (402)	239,769	162,364	3
Depreciation Expense (403)	935,290	894,686	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	0	0	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	0	0	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	282,499	275,194	12
Income Taxes - Federal (409.1)	569,506	868,861	13
Income Taxes - Other (409.1)	0	0	14
Provision for Deferred Income Taxes (410.1)	76,000	98,000	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	0	0	16
Investment Tax Credit Adj. - Net (411.4)	(506)	(861)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	22,390,438	19,743,248	
Net Operating Income:	1,044,189	1,576,107	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE (cont.)[illegible]

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	27,175,912	26,107,691	1
Construction Work in Progress (107)	0	0	2
Total Utility Plant:	27,175,912	26,107,691	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	12,022,859	11,197,900	3
Net Utility Plant:	15,153,053	14,909,791	
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
Net Nuclear Fuel:	0		
Net Utility Plant:	15,153,053	14,909,791	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)			12
Less: Accum. Prov. for Depr. And Amort. (122)			13
Investments in Associated Companies (123)	0	0	14
Investments in Subsidiary Companies (123.1)	0	0	15
Noncurrent Portion of Allowances			16
Other Investments (124)	0	0	17
Sinking Funds (125)	0	0	18
Depreciation Fund (126)	0	0	19
Amortization Fund - Federal (127)	0	0	20
Other Special Finds (128)	0	0	21
Special Funds (129)			22
Long-Term Portion of Derivative Assets (175)			23
Long-Term Portion of Derivative Assets - Hedges (176)			24
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash (131)	279,112	494,217	25
Special Deposits (132-134)	0	0	26
Working Fund (135)	400	400	27
Temporary Cash Investments (136)	0	0	28
Notes Receivable (141)	0	0	29
Customer Accounts Receivable (142)	1,060,426	1,561,686	30
Other Accounts Receivable (143)	0	3,271	31
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	120,000	104,000	32
Notes Receivable from Associated Companies (145)	0	0	33
Accounts Receivable from Assoc. Companies (146)	0	0	34
Fuel Stock (151)	7,218	7,260	35
Fuel Stock Expenses Undistributed (152)	0	0	36
Residuals (Elec) and Extracted Products (153)	0	0	37
Plant Materials and Operating Supplies (154)	125,346	223,586	38
Merchandise (155)	0	0	39

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED ASSETS			
Other Materials and Supplies (156)	0	0	40
Nuclear Materials Held for Sale (157)	0	0	41
Allowances (158.1 and 158.2)	0	0	42
Less: Noncurrent Portion of Allowances			43
Stores Expense Undistributed (163)	0	0	44
Gas Stored Underground - Current (164.1)	988,976	554,913	45
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	0	0	46
Prepayments (165)	281,238	301,246	47
Advances for Gas (166-167)	0	0	48
Interest and Dividends Receivable (171)	0	0	49
Rents Receivable (172)	0	0	50
Accrued Utility Revenues (173)	2,277,810	1,973,715	51
Miscellaneous Current and Accrued Assets (174)	0	0	52
Derivative Instrument Assets (175)			53
(Less) Long-Term Portion of Derivative Instrument Assets (175)			54
Derivative Instrument Assets - Hedges (176)			55
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			56
Total Current and Accrued Assets	4,900,526	5,016,294	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)	0	0	57
Extraordinary Property Losses (182.1)			58
Unrecovered Plant and Regulatory Study Costs (182.2)			59
Other Regulatory Assets (182.3)	0	0	60
Prelim. Survey and Investigation Charges (Electric) (183)			61
Preliminary Natural Gas Survey and Investigation Charges (183.1)			62
Other Preliminary Survey and Investigation Charges (183.2)			63
Clearing Accounts (184)			64
Temporary Facilities (185)			65
Miscellaneous Deferred Debits (186)	362,463	120,377	66
Def. Losses from Disposition of Utility Plt. (187)			67
Research, Devel. And Demonstration Expend. (188)	0	0	68
Unamortized Loss on Reaquired Debt (189)			69
Accumulated Deferred Income Taxes (190)	0	0	70
Unrecovered Purchased Gas Costs (191)			71
Total Deferred Debits	362,463	120,377	
Total Assets and Other Debits	20,416,042	20,046,462	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	627,070	627,070	72
Preferred Stock Issued (204)	0	0	73
Capital Stock Subscribed (202, 205)			74
Stock Liability for Conversion (203, 206)			75
Premium on Capital Stock (207)	1,553,516	1,553,516	76
Other Paid-In Capital (208-211)	4,445	4,445	77
Installments Received on Capital Stock (212)			78
(Less) Discount on Capital Stock (213)	0	0	79
(Less) Capital Stock Expense (214)	0	0	80
Retained Earnings (215, 215.1, 216)	7,440,327	10,382,049	81
Unappropriated Undistributed Subsidiary Earnings (216.1)			82
Less: Required Capital Stock (217)			83
Accumulated Other Comprehensive Income (219)			84
Total Proprietary Capital	9,625,358	12,567,080	
LONG-TERM DEBT			
Bonds (221)	0	0	85
(Less) Required Bonds (222)	0	0	86
Advances from Associated Companies (223)	0	0	87
Other Long-Term Debt (224)	0	0	88
Unamortized Premium on Long-Term Debt (225)	0	0	89
(Less) Unamortized Discount on Long-Term Debt-Debit (226)	0	0	90
Total Long-Term Debt	0	0	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)			91
Accumulated Provision for Property Insurance (228.1)			92
Accumulated Provision for Injuries and Damages (228.2)			93
Accumulated Provision for Pensions and Benefits (228.3)			94
Accumulated Miscellaneous Operating Provisions (228.4)			95
Accumulated Provision for Rate Refunds (229)			96
Long-Term Portion of Derivative Instrument Liabilities (244)			97
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			98
Asset Retirement Obligations (230)			99
Total Other Noncurrent Liabilities	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	100
Accounts Payable (232)	2,704,539	2,672,605	101
Notes Payable to Associated Companies (233)	3,499,000	486,000	102
Accounts Payable to Associated Companies (234)	78,254	116,230	103
Customer Deposits (235)	134,363	129,514	104
Taxes Accrued (236)	481,151	749,568	105
Interest Accrued (237)	0	0	106
Dividends Declared (238)	0	0	107
Matured Long-Term Debt (239)	0	0	108
Matured Interest (240)	0	0	109
Tax Collections Payable (241)	29,733	30,867	110
Miscellaneous Current and Accrued Liabilities (242)	4,784	3,782	111
Obligations Under Capital Leases-Current (243)			112
Derivative Instrument Liabilities (244)			113

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED LIABILITIES			
(Less) Long-Term Portion of Derivative Instrument Liabilities (244)			114
Derivative Instrument Liabilities - Hedges (245)			115
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			116
Total Current and Accrued Liabilities	6,931,824	4,188,566	
DEFERRED CREDITS			
Customer Advances for Construction (252)	188,919	219,079	117
Accumulated Deferred Investment Tax Credits (255)	438	944	118
Deferred Gains from Disposition of Utility Plant (256)			119
Other Deferred Credits (253)	1,475,503	954,793	120
Other Regulatory Liabilities (254)	0	0	121
Unamortized Gain on Reaquired Debt (257)	0	0	122
Accumulated Deferred Income Taxes-Accel. Amort. (281)	0	0	123
Accumulated Deferred Income Taxes-Other Property (282)	2,194,000	2,116,000	124
Accumulated Deferred Income Taxes-Other (283)	0	0	125
Total Deferred Credits	3,858,860	3,290,816	
Total Liabilities and Other Credits	20,416,042	20,046,462	

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

None

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

None

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

None

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

None

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

None

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

None

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

None

8. State the estimated annual effect and nature of any important wage scale changes during the year.

Midwest Natural Gas, Inc. increased its skilled labor wages by an estimated \$169,000 to bring these wages to be more in line with the prevailing wages of other Wisconsin natural gas utilities.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.

None

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

None

11. (Reserved)

None

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.

None

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

None

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
Balance Beginning of Year		10,382,049	1
Changes			2
Adjustments to Retained Earnings (Account 439)			3
			4
			5
			6
			7
			8
TOTAL Credits to Retained Earnings (Acct. 439)			9
			10
			11
			12
			13
			14
TOTAL Debits to Retained Earnings (Acct. 439)			15
Balance Transferred from Income (Account 433 less Account 418.1)		1,057,730	16
Appropriations of Retained Earnings (Acct. 436)			17
			18
			19
			20
			21
TOTAL Appropriations of Retained Earnings (Acct. 436)			22
Dividends Declared-Preferred Stock (Account 437)			23
			24
			25
			26
			27
			28
TOTAL Dividends Declared-Preferred Stock (Account 437)			29
Dividends Declared-Common Stock (Account 438)			30
		(3,999,452)	31
			32
			33
			34
			35
TOTAL Dividends Declared-Common Stock (Account 438)		(3,999,452)	36

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
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7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		37
Balance - End of Year (Total 1, 9, 15, 16, 22, 29, 36, 37)		7,440,327	38
APPROPRIATED RETAINED EARNINGS (Account 215)			
			39
			40
			41
			42
			43
			44
TOTAL Appropriated Retained Earnings (Account 215)			45
APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			46
TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45, 46)			47
TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47)		7,440,327	48
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
Balance-Beginning of Year (Debit or Credit)			49
Equity in Earnings for Year (Credit) (Account 418.1)			50
Less: Dividends Received (Debit)			51
			52
Balance-End of Year (Total lines 49 thru 52)			53

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities:		1
Net Income	1,057,730	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	935,290	4
		5
		6
		7
Deferred Income Taxes (Net)	78,000	8
Investment Tax Credit Adjustment (Net)	(506)	9
Net (Increase) Decrease in Receivables	520,531	10
Net (Increase) Decrease in Inventory	(335,780)	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	250,968	13
Net (Increase) Decrease in Other Regulatory Assets	(242,086)	14
Net (Increase) Decrease in Other Regulatory Liabilities		15
(Less) Allowance for Other Funds Used During Construction		16
(Less) Undistributed Earnings from Subsidiary Companies		17
Other (provide details in footnote):		18
Net (Increase) Decrease in Prepayments	20,008	19
Net (Increase) Decrease in Accrued Utility Revenue	(304,096)	20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,980,059	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(1,178,552)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant		28
Gross Additions to Nonutility Plant		29
(Less) Allowance for Other Funds Used During Construction	30,160	30
Other (provide details in footnote):		31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	(1,208,712)	34
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)		37
		38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
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4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies	3,013,000	40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
		43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)		45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
		54
		55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	1,804,288	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)		61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):		64
		65
Net Increase in Short-Term Debt (c)		66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)		70
		71
Payments for Retirement of:		72
Long-term Debt (b)		73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):		76

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
		77
Net Decrease in Short-Term Debt (c)		78
		79
Dividends on Preferred Stock		80
Dividends on Common Stock	(3,999,452)	81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	(3,999,452)	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	(215,105)	86
		87
Cash and Cash Equivalents at Beginning of Year	494,217	88
		89
Cash and Cash Equivalents at End of Year	279,112	90

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	
Balance of Account 219 at Beginning of Preceding Year	0	0	0	1
Preceding Year Reclassification from Account 219 to Net Income	0	0	0	2
Preceding Year Changes in Fair Value	0	0	0	3
Total (lines 2 and 3)	0	0	0	4
Balance of Account 219 at End of Preceding Year	0	0	0	5
Balance of Account 219 at Beginning of Current Year	0	0	0	6
Current Year Reclassifications from Account 219 to Net Income				7
Current Year Changes in Fair Value				8
Total (lines 7 and 8)	0	0	0	9
Balance of Account 219 at End of Current Year	0	0	0	10

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES (cont.)

Other Adjustments (e)	Other Cash Flow Hedges (Financial Swaps for Gas) (f)	Other Cash Flow Hedges (Specify in Footnote) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)	
0	0	0	0			1
0	0	0	0			2
0	0	0	0			3
0	0	0	0	0	0	4
0	0	0	0			5
0	0	0	0			6
			0			7
			0			8
0	0	0	0			9
0	0	0	0			10

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

1. Report data on a corporate basis only; not a consolidated basis.
2. If you file monthly rate of return forms with the PSC, use the same method for completing this form.
3. Use the average of the 12 monthly averages when computing average common equity.
4. If monthly averages are not available, use average of first of year and end of year.

Description (a)	Common Equity (b)	Common Equity Plus ITC (c)	
Average Common Equity			
Common Stock Outstanding	627,070		1
Premium on Capital Stock	based on monthly 1,553,516		2
Capital Stock Expense	averages if available		3
Retained Earnings	8,911,188		4
Deferred Investment Tax Credit			5
(Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			
Other (Specify):			
Reduction in Par or Stated Value of Capital Stock	4,445		6
Average Common Stock Equity	11,096,219	0	
Net Income			
Add:			
Net Income (or Loss)	1,057,730		7
Other (Specify):			
NONE			8
Less:			
Preferred Dividends			9
Other (Specify):			
(If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			
NONE			10
Adjusted Net Income (Loss)	1,057,730	0	
Percent Return on Common Stock Equity	9.53%	0.00%	

RETURN ON RATE BASE COMPUTATION

1. Report data on a corporate basis only; not a consolidated basis.
2. The data used in calculating average rate base are based on monthly averages, if available.
3. If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
4. If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
5. Do not include property held for future use or construction work in progress with utility plant in service.
These are not rate base components.

Average Rate Base (a)	Electric (b)	Gas (c)	Water (d)	Other (e)	Total (f)	
Add Average:						
Utility Plant in Service		26,641,801			26,641,801	1
Allocation of Common Plant					0	2
Completed Construction Not Classified					0	3
Gas Stored Underground		771,944			771,944	4
Nuclear Fuel					0	5
Materials and Supplies		174,466			174,466	6
Other (Specify):						
NONE					0	7
Less Average:						
Reserve for Depreciation		11,610,379			11,610,379	8
Amortization Reserves					0	9
Customer Advances for Construction		203,999			203,999	10
Contribution in Aid of Construction					0	11
Accumulated Deferred Income Taxes		2,155,000			2,155,000	12
Other (Specify):						
NONE					0	13
Average Net Rate Base	0	13,618,833	0	0	13,618,833	
Total Operating Income (or Loss)						
	0	1,044,189	0		1,044,189	14
Less (Specify):						
NONE					0	15
Adjusted Operating Income	0	1,044,189	0	0	1,044,189	
Adjusted Operating Income as a percent of						
Average Net Rate Base	N/A	7.67%	N/A	N/A	7.67%	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
2. Wholesale and retail out-of-state energy and water sales revenues are considered assessable due to the strong nexus to Wisconsin founded on the location of the generation facilities in the state and significant regulatory oversight by the Commission.
3. Exclude retail out-of-state energy sales where energy is both produced and sold out-of-state.

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	
Operating revenues	0	23,434,627	0		23,434,627	1
Less: out-of-state operating revenues					0	2
Less: in-state interdepartmental sales					0	3
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)		321,563			321,563	4
Plus: current year collection of Wisconsin utility customer accounts previously written off		20,522			20,522	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	23,133,586	0	0	23,133,586	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Associated Companies

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Corporate Affairs				0	1
Corporate Center				0	2
Commodity Resources				0	3
Customer Relations				0	4
Communications				0	5
Electric Operations				0	6
Environmental				0	7
Finance				0	8
Fossil Operations				0	9
Governmental Affairs				0	10
Human Resources				0	11
Information Resources				0	12
Legal Services				0	13
Regulatory Affairs				0	14
Supply Chain				0	15
Office Services		28,116	28,116	0	16
				0	17
				0	18
				0	19
				0	20
				0	21
Total Labor	0	28,116	28,116	0	
Other					
Prepaid Insurance		95,908	95,908	0	22
Employee Pension & Benefits		160,494	160,494	0	23
Customer Records & Collections		2,762	2,762	0	24
Office Supplies & Services		1,365	1,365	0	25
Injury & Damages Insurance		1,539	1,539	0	26
Payroll Service		3,000	3,000	0	27
Rent		54,595	54,595	0	28
Miscellaneous Other		1,635	1,635	0	29
Materials and Supplies				0	30
Payroll - Net		638,341	638,341	0	31
Payroll - 401k Employee		23,975	23,975	0	32
Interest - Net		(3,464)	(3,464)	0	33
				0	34
				0	35
				0	36
Total Other	0	980,150	980,150	0	
Total:	0	1,008,266	1,008,266	0	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (b)	Electric (c)	
Utility Plant in Service			1
Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only)	27,175,912	0	2
Property Under Capital Leases	0		3
Plant Purchased or Sold	0		4
Completed Construction not Classified	0		5
Experimental Plant Unclassified	0		6
Total In Service	27,175,912	0	7
Leased to Others	0		8
Held for Future Use	0	0	9
Construction Work in Progress	0		10
Acquisition Adjustments	0		11
Total Utility Plant	27,175,912	0	12
Accum Prov for Depr, Amort, & Depl	12,022,859		13
Net Utility Plant	15,153,053	0	14
			15
Detail of Accum Prov for Depr, Amort & Depl in Service			16
Depreciation	12,022,859	0	17
Amort & Depl of Producing Nat Gas Land/land Right	0		18
Amort of Underground Storage Land/Land Rights	0		19
Amort of Other Utility Plant	0	0	20
Total In Service	12,022,859	0	21
Leased to Others			22
Depreciation	0		23
Amortization and Depletion	0		24
Total Leased to Others	0	0	25
Held for Future Use			26
Depreciation	0		27
Amortization	0		28
Total Held for Future Use	0	0	29
Abandonment of Leases (Natural Gas)	0		30
Amort of Plant Acquisition Adj	0		31
Total Accum Prov	12,022,859	0	32
			33

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	
					1
					2
27,175,912					3
					4
					5
					6
					7
27,175,912	0	0	0	0	8
					9
0					10
					11
					12
27,175,912	0	0	0	0	13
12,022,859					14
15,153,053	0	0	0	0	15
					16
					17
12,022,859					18
					19
					20
0					21
12,022,859	0	0	0	0	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
12,022,859	0	0	0	0	33

UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to Be Used in Utility Service (c)	Balance at End of Year (d)	
Gas				
NONE			0	1
Total			0	

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
 2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)		Balance First of Year (b)	Balance End of Year (c)	
Electric				
	NONE	0	0	1
Subtotal - Electric:		0	0	
Gas				
	NONE	0	0	2
Subtotal - Gas:		0	0	
Water				
	NONE	0	0	3
Subtotal - Water:		0	0	
Steam				
	NONE	0	0	4
Subtotal - Steam:		0	0	
Common				
	NONE	0	0	5
Subtotal - Unknown:		0	0	
Other				
	NONE	0	0	6
Subtotal - Other:		0	0	
Total:		0	0	

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Electric					
NONE					1
Subtotal Electric:	0	0	0	0	
% of Subtotal Direct Charges:					
Gas					
Main Line Additions	24,385	80,946	229,505	52,345	2
Service Line Additions	76,320	70,183	141,639	79,281	3
Subtotal Gas:	100,705	151,129	371,144	131,626	
% of Subtotal Direct Charges:					
Water					
NONE					4
Subtotal Water:	0	0	0	0	
% of Subtotal Direct Charges:					
Steam					
NONE					5
Subtotal Steam:	0	0	0	0	
% of Subtotal Direct Charges:					
Common					
NONE					6
Subtotal Common:	0	0	0	0	
% of Subtotal Direct Charges:					
Other					
NONE					7
Subtotal Other:	0	0	0	0	
% of Subtotal Direct Charges:					
Grand Totals:	100,705	151,129	371,144	131,626	
% of Total Direct Charges:					

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
0					0	1
0	0	0	0	0	0	
387,181	0	35,930	0	4,442	427,553	2
367,423		105,137		12,407	484,967	3
754,604	0	141,067	0	16,849	912,520	
	0.00%	18.69%	0.00%	2.23%		
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
0					0	7
0	0	0	0	0	0	
754,604	0	141,067	0	16,849	912,520	
	0.00%	18.69%	0.00%	2.23%		

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

		Direct Charges				
Project Description		Company Labor	Company Materials	Contractor Payments	Other	
(a)		(b)	(c)	(d)	(e)	
Electric						
NONE						1
Subtotal Electric:		0	0	0	0	
% of Subtotal Direct Charges:						
Gas						
Main Line Additions		24,385	80,946	229,505	52,345	2
Service Line Additions		76,320	70,183	141,639	79,281	3
Subtotal Gas:		100,705	151,129	371,144	131,626	
% of Subtotal Direct Charges:						
Water						
NONE						4
Subtotal Water:		0	0	0	0	
% of Subtotal Direct Charges:						
Steam						
NONE						5
Subtotal Steam:		0	0	0	0	
% of Subtotal Direct Charges:						
Common						
NONE						6
Subtotal Common:		0	0	0	0	
% of Subtotal Direct Charges:						
Other						
NONE						7
Subtotal Other:		0	0	0	0	
% of Subtotal Direct Charges:						
Grand Totals:		100,705	151,129	371,144	131,626	
% of Total Direct Charges:						

CONSTRUCTION COMPLETED DURING YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
0					0	1
0	0	0	0	0	0	
387,181	0	35,930	0	4,442	427,553	2
367,423		105,137		12,407	484,967	3
754,604	0	141,067	0	16,849	912,520	
	0.00%	18.69%	0.00%	2.23%		
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
0					0	7
0	0	0	0	0	0	
754,604	0	141,067	0	16,849	912,520	
	0.00%	18.69%	0.00%	2.23%		

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)
Acct. 123 - Investment in Associated Companies		1
Acct. 123.1 - Investment in Subsidiary Companies		2
Acct. 124 - Other Investments		3
Acct. 125 - Sinking Funds		4
Acct. 126 - Depreciation Fund		5
Acct. 127 - Amortization Fund - Federal		6
Acct. 128 - Other Special Funds		7

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

	Amount of Investment at Beginning Of Year (d)	Equity in Subsidiary Earnings Of Year (e)	Revenues For Year (f)	Amount of Investment at End Of Year (g)	Gain or Loss From Investment Disposed Of (h)	
Acct. 123 - Investment in Associated Companies						
				0		1
Acct. 123 Subtotal:	0	0	0	0	0	
Acct. 123.1 - Investment in Subsidiary Companies						
				0		2
Acct. 123.1 Subtotal:	0	0	0	0	0	
Acct. 124 - Other Investments						
	0			0		3
Acct. 124 Subtotal:	0	0	0	0	0	
Acct. 125 - Sinking Funds						
				0		4
Acct. 125 Subtotal:	0	0	0	0	0	
Acct. 126 - Depreciation Fund						
				0		5
Acct. 126 Subtotal:	0	0	0	0	0	
Acct. 127 - Amortization Fund - Federal						
				0		6
Acct. 127 Subtotal:	0	0	0	0	0	
Acct. 128 - Other Special Funds						
				0		7
Acct. 128 Subtotal:	0	0	0	0	0	
Total:	0	0	0	0	0	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)	Amount End of Year (b)	
Customer Accounts Receivable (142)		
Electric department		1
Gas department	1,008,651	2
Water department		3
Steam department		4
Other		5
	Total Utility Service:	
	1,008,651	
Merchandising, jobbing and contract work	51,775	6
Other		7
	Total (Acct. 142):	
	1,060,426	
Other Accounts Receivable (143)		
Officers and employees		8
Subscriptions to capital stock		9
All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous):		
None		10
	Total (Acct. 143):	
	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	
Balance First of Year	0	104,000	0	0	0	1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year		317,041				2
Collection of accts prev written off: Utility Customers		20,522				3
Other credits (explain in footnotes)						4
Total Credits:	0	337,563	0	0	0	
Less: Accounts written off						
Accounts written off during the year: Utility Customers		321,563				5
Other debits (explain in footnotes)						6
Total Debits:	0	321,563	0	0	0	
Balance End of Year:	0	120,000	0	0	0	

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	104,000	0	0	104,000	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	317,041			317,041	2
Collection of accts prev written off: Utility Customers	20,522			20,522	3
Other credits (explain in footnotes)	0			0	4
Total Credits:	337,563	0	0	337,563	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	321,563			321,563	5
Other debits (explain in footnotes)	0			0	6
Total Debits:	321,563	0	0	321,563	
Balance End of Year:	120,000	0	0	120,000	
Loss on Wisconsin utility accounts					
Accounts written off	0			321,563	7
Collection of such accounts	0			20,522	8
Net Loss:				301,041	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
NONE					1
				Total:	0

MATERIALS AND SUPPLIES (ACCTS. 151-157, 163)

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Account (a)	Balance First of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
Fuel Stock (Account 151)	7,260	7,218	1
Fuel Stock Expenses Undistributed (Account 152)	0	0	2
Residuals and Extracted Products (Account 153)	0	0	3
Plant Materials and Operating Supplies (Account 154)			4
Assigned to Construction (Estimated)	0		5
Assigned to Operations and Maintenance	0		6
Production Plant (Estimated)	0		7
Transmission Plant (Estimated)	0		8
Distribution Plant (Estimated)	223,586	125,346	9
Other Account 154 (specify):			
	0		10
	0		11
	0		12
	0		13
	0		14
Total Account 154:	223,586	125,346	
Merchandise (Account 155)	0	0	15
Other Materials and Supplies (Account 156)	0	0	16
Nuclear Materials Held for Sale (Account 157)	0	0	17
Stores Expense Undistributed (Account 163)	0	0	18
Total Materials and Supplies:	230,846	132,564	

ALLOWANCES (ACCOUNTS 158.1 AND 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 2 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 21-25.

Activity (a)	2008		2009		
	No. (b)	Amt. (c)	No. (d)	Amt. (e)	
Allowances Inventory (Account 158.1)					
Transactions:					
Balance-Beginning of Year					1
Acquired During Year:					
Issued (Less Withheld Allow)					2
Returned by EPA					3
Purchases/Transfers:					4
					5
					6
					7
					8
					9
Total	0	0	0	0	
Relinquished During Year:					
Charges to Account 509					10
					11
Cost of Sales/Transfers:					12
					13
					14
					15
					16
					17
Total	0	0	0	0	
Balance-End of Year	0	0	0	0	
Sales:					
Net Sales Proceeds (Assoc. Co.)					18
Net Sales Proceeds (Other)					19
Gains					20
Losses					21
Allowances Withheld (Account 158.2)					
Transactions:					
Balance-Beginning of Year					22
Add: Withheld by EPA					23
Deduct: Returned by EPA					24
Cost of Sales					25
Balance-End of Year	0	0	0	0	
Sales:					
Net Sales Proceeds (Assoc. Co.)					26
Net Sales Proceeds (Other)					27
Gains					28
Losses					29

ALLOWANCES (ACCOUNTS 158.1 AND 158.2) (cont.)

6. Report on Line 3 allowances returned by the EPA. Report on Line 25 the EPA's sales of the withheld allowances. Report on Lines 26-29 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 4-9 the names of the vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 12-17 the name of purchasers/transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 18-21 and 26-29 the net sales proceeds and gains or losses from allowance sales.

2010		2011		Future Years		Totals		
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						0	0	1
						0	0	2
						0	0	3
						0	0	4
						0	0	5
						0	0	6
						0	0	7
						0	0	8
						0	0	9
0	0	0	0	0	0	0	0	
						0	0	10
						0	0	11
						0	0	12
						0	0	13
						0	0	14
						0	0	15
						0	0	16
						0	0	17
0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	
						0	0	18
						0	0	19
						0	0	20
						0	0	21
						0	0	22
						0	0	23
						0	0	24
						0	0	25
0	0	0	0	0	0	0	0	
						0	0	26
						0	0	27
						0	0	28
						0	0	29

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Debt to Which Related (a)	Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	
Unamortized Debt Discount and Expense (181)			
NONE	0	0	1
Total (Acct. 181):	0	0	
Unamortized Premium on Long-Term Debt (225)			
NONE			2
Total (Acct. 225):	0	0	
Unamortized Discount on Long-Term Debt - Debit (226)			
NONE			3
Total (Acct. 226):	0	0	
Unamortized Gain on Reacquired Debt (257)			
NONE			4
Total (Acct. 257):	0	0	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)

	Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
	0				0	1
	0		0	0	0	
	0				0	2
	0		0	0	0	
	0				0	3
	0		0	0	0	
	0				0	4
	0		0	0	0	

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
NONE	0				0	1
Total:	0	0		0	0	

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
SEERA PAYMENTS	116,922	245,541			362,463	1
DOT PROJECT	3,455		416	3,455	0	2
Total:	120,377	245,541		3,455	362,463	

RESEARCH AND DEVELOPMENT EXPENDITURES (ACCT. 188)

1. Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
2. Items under \$5,000 incurred for similar projects may be grouped.
3. For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
NONE	0				0	1
Total:	0	0		0	0	

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, explain in footnote giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Class and Series of Stock (a)	Balance End of Year (b)	
NONE		1
	Total:	<u><u>0</u></u>

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description and Location (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
NONE	0		1
Total Electric:	<u>0</u>	<u>0</u>	
Gas			
NONE	0		2
Total Gas:	<u>0</u>	<u>0</u>	
Water			
NONE	0		3
Total Water:	<u>0</u>	<u>0</u>	
Other (Specify in footnote)			
NONE	0		4
Total Other (Specify in footnote):	<u>0</u>	<u>0</u>	
Common			
NONE	0		5
Total Common:	<u>0</u>	<u>0</u>	
Non-Utility			
NONE	0		6
Total Non-Utility:	<u>0</u>	<u>0</u>	
Total Account 190:	<u>0</u>	<u>0</u>	

CAPITAL STOCKS (ACCTS. 201 AND 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
Common Stock				
COMMON STOCK	170,000	5.00	0	1
Total Common:	170,000			
Preferred Stock				
NONE	0	0.00	0	2
Total Preferred:	0			

CAPITAL STOCKS (ACCTS. 201 AND 204) (cont.)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent			
		As Reacquired Stock (Account 217)		In Sinking and Other Funds	
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)
125,414	627,070	0	0	0	0
125,414	627,070	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

OTHER PAID-IN CAPITAL (ACCTS. 206-211, INCL.)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts.

Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Item (a)	Amount (b)	
PREMIUM ON CAPITAL STOCK - COMMON STOCK (ACCOUNT 207)	1,553,516	1
REDUCTION IN PAR VALUE OF CAPITAL STOCK - COMMON STOCK (ACCOUNT 209)	4,445	2

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	
Account 221			
Series: NONE			
NONE			1
Subtotal NONE:		0	
Subtotal Account 221:		0	
Account 222			
Series: NONE			
NONE			2
Subtotal NONE:		0	
Subtotal Account 222:		0	
Account 223			
Series: NONE			
NONE			3
Subtotal NONE:		0	
Subtotal Account 223:		0	
Account 224			
Series: NONE			
NONE			4
Subtotal NONE:		0	
Subtotal Account 224:		0	
Total:		0	

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Date of Issue (g)	Date of Maturity (h)	Outstanding Amount (i)	Interest for Year Amount (j)
1						
0	0	0			0	0
0	0	0			0	0
2						
0	0	0			0	0
0	0	0			0	0
3						
0	0	0			0	0
0	0	0			0	0
4						
0	0	0			0	0
0	0	0			0	0
0	0	0			0	0

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
NONE					1
				Total: 0	

NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
MIDWEST BOTTLE GAS CO.	10/15/2008	10/15/2009	5.000%	3,499,000	1
Total:				3,499,000	

TAXES ACCRUED (ACCT. 236)

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

Kind of Tax (a)	Balance First of Year (b)	Amounts Accrued (c)	Payments During Year (d)	Other Items cr. or (dr.) (e)	Balance End of Year (f)	
INCOME TAXES	749,568	583,506	851,923		481,151	1
Total:	749,568	583,506	851,923	0	481,151	

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debits		Credit Amount (e)	Balance End of Year (f)	
		Contra Account (c)	Amount (d)			
CUSTOMER REFUNDS - ANNUAL TRUEUPS	471,641	495		520,710	992,351	1
REFUND - NNG 2002	19,866				19,866	2
REFUND - NNG 2003	1,485				1,485	3
REFUND - NNG 2005	461,801				461,801	4
Total:	954,793		0	520,710	1,475,503	

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Description (a)	Balance First of Year (b)	Debits		Credit Amount (e)	Balance End of Year (f)	
		Account Charged (c)	Amount (d)			
NONE	0				0	1
Total:	0		0	0	0	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which tax credits are amortized.

Account Subdivisions (a)	Balance First of Year (b)	Deferred for Year		Allocations to Current Year's Income	
		Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)
Electric					
3%	0				1
4%	0				2
7%	0				3
10%	0				4
Total Electric:	0		0		0
Gas					
3%	0				5
4%	0				6
7%	0				7
10%	944				8
Total Gas:	944		0		506
Water					
3%	0				9
4%	0				10
7%	0				11
10%	0				12
Total Water:	0		0		0
Common					
3%	0				13
4%	0				14
7%	0				15
10%	0				16
Total Common:	0		0		0
Nonutility					
3%	0				17
4%	0				18
7%	0				19
10%	0				20
Total Nonutility:	0		0		0
Other (Specify in Footnote)					
3%	0				21
4%	0				22
7%	0				23
10%	0				24
Total Other (Specify in Footnote):	0		0		0
Total	944		0		506

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255) (cont.)

Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)
	0		1
	0		2
	0		3
	0		4
0	0		
	0		5
	0		6
	0		7
	438	25 YEARS	8
0	438		
	0		9
	0		10
	0		11
	0		12
0	0		
	0		13
	0		14
	0		15
	0		16
0	0		
	0		17
	0		18
	0		19
	0		20
0	0		
	0		21
	0		22
	0		23
	0		24
0	0		
0	438		

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 281						
Electric						
NONE	0					1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 281:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281) (cont.)

Adjustments					Balance End of Year (k)	
Debits		Credits				
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 282						
Electric						
NONE	0					1
Total Electric:	0	0	0	0	0	
Gas						
DEFERRED INCOME TAXES	2,116,000	76,000		2,000		2
Total Gas:	2,116,000	76,000	0	2,000	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 282:	2,116,000	76,000	0	2,000	0	
Classification of Total						
Federal Income Tax	1,835,000	65,000		2,000		8
State Income Tax	281,000	11,000				9
Local Income Tax	0					10
Total:	2,116,000	76,000	0	2,000	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282) (cont.)

Adjustments					Balance End of Year (k)	
Debits		Credits				
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)			
				0	1	
	0		0	0		
				2,194,000	2	
	0		0	2,194,000		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	2,194,000		
				1,902,000	8	
				292,000	9	
				0	10	
	0		0	2,194,000		

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 283						
Electric						
NONE	0					1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 283:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)

Adjustments					Balance End of Year (k)	
Debits		Credits				
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Cash (131):			
CASH	279,112	494,217	1
Total (Acct. 131):	279,112	494,217	
Interest Special Deposits (132):			
NONE	0	0	2
Total (Acct. 132):	0	0	
Dividend Special Deposits (133):			
NONE	0	0	3
Total (Acct. 133):	0	0	
Other Special Deposits (134):			
NONE	0	0	4
Total (Acct. 134):	0	0	
Working Funds (135):			
PETTY CASH	400	400	5
Total (Acct. 135):	400	400	
Temporary Cash Investments (136):			
NONE	0	0	6
Total (Acct. 136):	0	0	
Notes Receivable (141):			
NONE	0	0	7
Total (Acct. 141):	0	0	
Accounts Receivable from Associated Companies (146):			
NONE	0	0	8
Total (Acct. 146):	0	0	
Fuel Stock (151):			
LP - FUEL STOCK	7,218	7,260	9
Total (Acct. 151):	7,218	7,260	
Fuel Stock Expenses Undistributed (152):			
NONE	0	0	10
Total (Acct. 152):	0	0	
Residuals (153):			
NONE	0	0	11
Total (Acct. 153):	0	0	
Merchandise (155):			
NONE	0	0	12
Total (Acct. 155):	0	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Other Materials and Supplies (156):			
NONE	0	0	13
Total (Acct. 156):	0	0	
Nuclear Materials Held for Sale (157):			
NONE	0	0	14
Total (Acct. 157):	0	0	
Allowances (Noncurrent Portion of Allowances) (158):			
NONE	0	0	15
Total (Acct. 158):	0	0	
Stores Expense Undistributed (163):			
NONE	0	0	16
Total (Acct. 163):	0	0	
Gas Stored Underground-Current (164.1):			
GAS STORED UNDERGROUND	988,976	554,913	17
Total (Acct. 164.1):	988,976	554,913	
LNG Stored (164.2):			
NONE	0	0	18
Total (Acct. 164.2):	0	0	
Held for Processing (164.3):			
NONE	0	0	19
Total (Acct. 164.3):	0	0	
Prepayments (165):			
LICENSE FEE	227,402	224,883	20
INSURANCE	53,836	76,363	21
Total (Acct. 165):	281,238	301,246	
Advances for Gas (166-167):			
NONE	0	0	22
Total (Acct. 166-167):	0	0	
Interest and Dividends Receivable (171):			
NONE	0	0	23
Total (Acct. 171):	0	0	
Rents Receivable (172):			
NONE	0	0	24
Total (Acct. 172):	0	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Accrued Utility Revenues (173):			
ACCRUED SALES	2,277,810	1,973,715	25
Total (Acct. 173):	2,277,810	1,973,715	
Miscellaneous Current and Accrued Assets (174):			
NONE	0	0	26
Total (Acct. 174):	0	0	
Capital Stock Expense (214):			
NONE	0	0	27
Total (Acct. 214):	0	0	
Accounts Payable to Associated Companies (234):			
MIDWEST BOTTLE GAS CO.	78,254	116,230	28
Total (Acct. 234):	78,254	116,230	
Customer Deposits (235):			
CUSTOMER DEPOSITS	134,363	129,514	29
Total (Acct. 235):	134,363	129,514	
Interest Accrued (237):			
NONE	0	0	30
Total (Acct. 237):	0	0	
Dividends Declared (238):			
NONE	0	0	31
Total (Acct. 238):	0	0	
Matured Long-Term Debt (239):			
NONE	0	0	32
Total (Acct. 239):	0	0	
Matured Interest (240):			
NONE	0	0	33
Total (Acct. 240):	0	0	
Tax Collections Payable (241):			
MISCELLANEOUS (STATE & COUNTY SALES TAX, STATE & FEDERAL PAYROLL TAX)	29,733	30,867	34
Total (Acct. 241):	29,733	30,867	
Miscellaneous Current and Accrued Liabilities (242):			
CLEARING - CUSTOMER REFUNDS	4,784	3,782	35
Total (Acct. 242):	4,784	3,782	

DISTRIBUTION OF TAXES TO ACCOUNTS

1. Explain basis for allocation if used.
2. If the total does not equal taxes accrued, include a reconciling footnote.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. & State Unemployment Tax (e)	
Accts. 408.1 and 409.1:					
Accts. 408.1 and 409.1: Electric					1
Accts. 408.1 and 409.1: Gas	206,729	108,000	461,506	58,160	2
Accts. 408.1 and 409.1: Water					3
Accts. 408.1 and 409.1: Steam					4
Accts. 408.2 and 409.2		3,000	11,000		5
Acct. 409.3					6
Clearing Accounts					7
Construction				16,880	8
Other (specify):					
Meters				1,280	9
Merchandising, Jobbing & Contract Work				167	10
Total:	206,729	111,000	472,506	76,487	

DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)	
				0	1
17,610				852,005	2
				0	3
				0	4
				14,000	5
				0	6
				0	7
				16,880	8
				1,280	9
0	0	0	0	167	10
17,610	0	0	0	884,332	

INTEREST AND DIVIDEND INCOME (ACCT. 419)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Interest or Dividend Rate (b)	Amount (c)	
Interest and Dividend Income (419):			
Revenues:			
MISCELLANEOUS	Various	399	1
ASSOCIATED COMPANY	Various	11,059	2
ACT 141	6.710000%	14,625	3
Subtotal Revenues:		26,083	
Expenses:			
NONE			4
Subtotal Expenses:		0	
Total (Acct. 419):		26,083	

INTEREST CHARGES (ACCTS. 427, 430 AND 431)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Interest on Long-Term Debt (427):			
NONE		0	1
Total (Acct. 427):	0	0	
Interest on Debt to Assoc. Companies (430):			
MIDWEST BOTTLE GAS CO.	7,595	55,730	2
Total (Acct. 430):	7,595	55,730	
Other Interest Expense (431):			
CUSTOMER DEPOSITS	4,261	6,264	3
Total (Acct. 431):	4,261	6,264	
Total:	11,856	61,994	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Revenues From Merchandising, Jobbing and Contract Work (415):			
MERCHANDISING, JOBBING & CONTRACT WORK	46,969	42,453	1
Total (Acct. 415):	46,969	42,453	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):			
MATERIALS & MISCELLANEOUS EXPENSE	7,950	14,742	2
LABOR	2,396	2,439	3
Total (Acct. 416):	10,346	17,181	
Revenues From Nonutility Operations (417):			
NONE	0	0	4
Total (Acct. 417):	0	0	
Less: Expenses of Nonutility Operations (417.1):			
NONE	0	0	5
Total (Acct. 417.1):	0	0	
Nonoperating Rental Income (418):			
Operation Expense			6
Maintenance Expense			7
Rent Expense			8
Depreciation Expense			9
Amortization Expense			10
Other (specify):			
NONE	0	0	11
Total (Acct. 418):	0	0	
Allowance for Other Funds Used During Construction (419.1):			
NONE	0	0	12
Total (Acct. 419.1):	0	0	
Miscellaneous Nonoperating Income (421):			
NONE	0	0	13
Total (Acct. 421):	0	0	
Gain on Disposition of Property (421.1):			
SALE OF OTHER INVESTMENT	0	1,571	14
Total (Acct. 421.1):	0	1,571	
Loss on Disposition of Property (421.2):			
SALE OF EQUIPMENT	8,004	0	15
Total (Acct. 421.2):	8,004	0	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Amort. of Debt. Disc. And Expense (428):			
NONE	0	0	16
Total (Acct. 428):	0	0	
Amortization of Loss on Reaquired Debt (428.1):			
NONE	0	0	17
Total (Acct. 428.1):	0	0	
Less: Amort. of Premium on Debt-Credit (429):			
NONE	0	0	18
Total (Acct. 429):	0	0	
Less: Amortization of Gain on Reaquired Debt-Credit (429.1):			
NONE	0	0	19
Total (Acct. 429.1):	0	0	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
NONE	0	0	20
Total (Acct. 432):	0	0	
Extraordinary Income (434):			
NONE	0	0	21
Total (Acct. 434):	0	0	
Less: Extraordinary Deductions (435):			
NONE	0	0	22
Total (Acct. 435):	0	0	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 922--Administrative Expenses Transferred - Cr.:			
Explain basis of computation of credit in this account.			
NONE	0	0	1
Total (Acct. 922):	0	0	
Acct. 923--Outside Services Employed:			
State total cost, nature of service, and of each person who was paid for services includible in this account, \$25,000 or more.			
LEGAL FEES, AUDIT FEES, PAYROLL SERVICE	150,666	60,383	2
Total (Acct. 923):	150,666	60,383	
Acct. 924--Property Insurance:			
List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.			
Premiums for insurance	93,223	100,746	3
Dividends received from insurance companies--cr.			4
Amounts credited to Acct. 261, Property Insurance Reserve			5
Other (specify):			
REALLOCATION OF INSURANCE EXPENSE	(22,337)	(32,115)	6
Total (Acct. 924):	70,886	68,631	
Acct. 925--Injuries and Damages:			
List hereunder major classes of expense. Also, state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.			
Premiums for insurance	26,751	30,284	7
Dividends received from insurance companies--cr.			8
Amounts credited to Acct. 262, Injuries and Damages Reserve			9
Expenses of investigating and adjusting claims			10
Costs of safety and accident-prevention activities			11
Other (specify):			
REALLOCATION OF INSURANCE EXPENSE	(6,410)	(9,330)	12
Total (Acct. 925):	20,341	20,954	
Acct. 926--Employee Pensions and Benefits:			
Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.			
Pension accruals or payments to pension fund	7,409	12,529	13
Pension payments under unfunded basis			14
Employees benefits (life, health, accident & hospital insur. etc.)	102,356	91,946	15
Expense of educational and recreational activities for employees	5,047		16
Other (specify):			
MISCELLANEOUS EXPENSE	1,900	0	17
REALLOCATION OF EMPLOYEE BENEFITS	(27,965)	(33,303)	18
Total (Acct. 926):	88,747	71,172	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 930.2--Miscellaneous General Expenses:			
Industry association dues	21,234	21,277	19
Nuclear power research expenses			20
Other experimental and general research expenses			21
Exp of corporate organization and of servicing outstanding securities of utility			22
Directors fees and expenses			23
Other (specify):			
NONE	0	0	24
Total (Acct. 930.2):	21,234	21,277	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Particulars (Details) (a)	Amount (b)	
Net Income for the Year	1,057,730	1
Taxable Income Not Reported on Books		
NONE		2
Deductions Recorded on Books Not Deducted for Return		
Book Depreciation	935,290	3
Federal Income Tax	472,000	4
Bad Debt Provision	337,563	5
Deferred Incom Taxes	78,000	6
Income Recorded on Books Not Included in Return		
NONE		7
Deductions on Return Not Charged Against Book Income		
Tax Depreciation	1,171,518	8
Bad Debt Writeoffs	321,563	9
Federal Tax Net Income	1,387,502	
Show Computation of Tax:		
1387502 X 34% = 472000		10
Deferred Tax = 78000	0	11

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Electric			1
Operation			2
Production			3
Transmission			4
Distribution			5
Customer Accounts			6
Customer Service and Informational			7
Sales			8
Administrative and General			9
TOTAL Operation (Total of lines 3 thru 9)			10
Maintenance			11
Production			12
Transmission			13
Distribution			14
Administrative and General			15
TOTAL Maint. (Total of lines 12 thru 15)			16
Total Operation and Maintenance			17
Production (Total of lines 3 and 12)			18
Transmission (Total of lines 4 and 13)			19
Distribution (Total of lines 5 and 14)			20
Customer Accounts (Line 6)			21
Customer Service and Informational (Line 7)			22
Sales (Line 8)			23
Administrative and General (Total of lines 9 and 15)			24
TOTAL Operation and Maintenance (Total of lines 18 thru 24)			0 25
Gas			26
Operation			27
Production-Manufactured Gas			28
Production-Nat. Gas (Including Expl. And Dev.)			29
Other Gas Supply			30
Storage, LNG Terminating and Processing			31
Transmission			32
Distribution			33
Customer Accounts	162,780		34
Customer Service and Informational			35
Sales			36
Administrative and General	310,705		37
TOTAL Operation (Total of lines 28 thru 37)	473,485		38
Maintenance			39

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Production-Manufactured Gas			40
Production-Natural Gas			41
Other Gas Supply			42
Storage, LNG Terminating and Processing			43
Transmission			44
Distribution			45
Administrative and General			46
TOTAL Maint. (Total of lines 40 thru 46)			47
Total Operation and Maintenance			48
Production-Manufactured Gas (Total of lines 28 and 40)			49
Production-Nat. Gas (Including Expl. And Dev.) (Total lines 29 and 41)			50
Other Gas Supply (Total lines 30 and 42)			51
Storage, LNG Terminating and Processing (Total lines 31 and 43)			52
Transmission (Lines 32 and 44)			53
Distribution (Lines 33 and 45)			54
Customer Accounts (Line 34)	162,780		55
Customer Service and Informational (Line 35)			56
Sales (Line 36)			57
Administrative and General (Lines 37 and 46)	310,705		58
TOTAL Operation and Maint. (Total of lines 49 thru 58)	473,485	361,093	834,578
Other Utility Departments			60
Operation and Maintenance			0 61
TOTAL All Utility Dept (Total of lines 25, 59 and 61)	473,485	361,093	834,578
Utility Plant			63
Construction (By Utility Departments)			64
Electric Plant			0 65
Gas Plant		260,587	260,587 66
Other			0 67
TOTAL Construction (Total of lines 65 thru 67)		260,587	260,587
Plant Removal (By Utility Departments)			69
Electric Plant			0 70
Gas Plant			0 71
Other			0 72
TOTAL Plant Removal (Total of lines 70 thru 72)			0
Other Accounts (Specify, provide details in footnote):			0 74
Merchandising, Jobbing & Contracr Work		2,396	2,396 75
			0 76
Payroll Clearing Accounts	624,076	(624,076)	0 77
			0 78

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
			0	79
			0	80
			0	81
			0	82
			0	83
			0	84
			0	85
			0	86
			0	87
			0	88
			0	89
			0	90
			0	91
			0	92
			0	93
			0	94
TOTAL Other Accounts	624,076	(621,680)	2,396	95
TOTAL SALARIES AND WAGES	1,097,561	0	1,097,561	96

MISCELLANEOUS GENERAL EXPENSES (ACCT. 930.2) (ELECTRIC)

Description (a)	Amount (b)	
NONE		1
Total:	0	

COMMON PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	0			3
Total Intangible Plant	0	0	0	
GENERAL PLANT				
Land and Land Rights (389)	0			4
Structures and Improvements (390)	0			5
Office Furniture and Equipment (391)	0			6
Transportation Equipment (392)	0			7
Stores Equipment (393)	0			8
Tools, Shop and Garage Equipment (394)	0			9
Laboratory Equipment (395)	0			10
Power Operated Equipment (396)	0			11
Communication Equipment (397)	0			12
Miscellaneous Equipment (398)	0			13
Other Tangible Property (399)	0			14
Asset Retirement Costs for General Plant (399.1)	0			15
Total General Plant	0	0	0	
Total utility plant in service	0	0	0	

COMMON PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year	
			Total (g)	Located in Wisconsin (h)
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
	0	0	0	0
Land and Land Rights (389)			0	4
Structures and Improvements (390)			0	5
Office Furniture and Equipment (391)			0	6
Transportation Equipment (392)			0	7
Stores Equipment (393)			0	8
Tools, Shop and Garage Equipment (394)			0	9
Laboratory Equipment (395)			0	10
Power Operated Equipment (396)			0	11
Communication Equipment (397)			0	12
Miscellaneous Equipment (398)			0	13
Other Tangible Property (399)			0	14
Asset Retirement Costs for General Plant (399.1)			0	15
	0	0	0	0
	0	0	0	0

COMMON ACCUMULATED DEPRECIATION

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
Organization (301)	0			
Franchises and Consents (302)	0			
Miscellaneous Intangible Plant (303)	0			
Total Intangible Plant	0		0	0
Land and Land Rights (389)	0			
Structures and Improvements (390)	0			
Office Furniture and Equipment (391)	0			
Transportation Equipment (392)	0			
Stores Equipment (393)	0			
Tools, Shop and Garage Equipment (394)	0			
Laboratory Equipment (395)	0			
Power Operated Equipment (396)	0			
Communication Equipment (397)	0			
Miscellaneous Equipment (398)	0			
Other Tangible Property (399)	0			
Asset Retirement Costs for General Plant (399.1)	0			
Retirement Work in Progress	0			
Total General Plant	0		0	0
Total accum. prov. for depreciation	0		0	0

COMMON ACCUMULATED DEPRECIATION (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year	
					Total (j)	Located in Wisconsin (k)
301					0	1
302					0	2
303					0	3
	0	0	0	0	0	0
389					0	4
390					0	5
391					0	6
392					0	7
393					0	8
394					0	9
395					0	10
396					0	11
397					0	12
398					0	13
399					0	14
399.1					0	15
RWIP					0	16
	0	0	0	0	0	0
	0	0	0	0	0	0

**COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION -
ALLOCATION TO UTILITY DEPARTMENTS**

Particulars (a)	Plant End of Year (b)	Accumulated Depreciation End of Year (c)	Depreciation Accruals (d)	1
Gas				
Total:	0	0	0	

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (c) and (d), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Regulatory Commission Name (a)	Description (b)	Assessed by Regulatory Commission (c)	Expenses of Utility (d)	Total Expenses for Current year (e)	Deferred in Account 182.3 at Beginning of Year (f)
NONE					
				0	
		0	0	0	0

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REGULATORY COMMISSION EXPENSES (cont.)

3. Show in column (l) any expenses incurred in prior years which are being amortized. List in column (b) the period of amortization.
 4. List in column (g), (h) and (i) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year				Amortized During Year		
Currently Charged To						
Department (g)	Account No. (h)	Amount (i)	Deferred to Account 182.3 (j)	Contra Account (k)	Amount (l)	Deferred in Account 182.3 at End of Year (m)
		0	0		0	0

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GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Gas			
Sales of Gas (480-484)	23,778,366	21,105,547	1
Total Sales of Gas	23,778,366	21,105,547	
Other Operating Revenues			
Forfeited Discounts (487)	101,097	77,432	2
Miscellaneous Service Revenues (488)	73,821	74,361	3
Transportation (489)	0	0	4
Rent from Property (493)	0	0	5
Other Gas Revenues (495)	(518,657)	62,015	6
Penalty Revenue (497)	0	0	7
Utility Revenue Incentive (PBR) (498)	0	0	8
Total Other Operating Revenues	(343,739)	213,808	
Total Operating Revenues	23,434,627	21,319,355	
Production Expenses			
Manufactured Gas Production Expenses (700-742)	3,670	2,950	9
Natural Gas Production Expenses (750-792)	0	0	10
Purchased Gas Expenses (804-813)	18,448,490	16,054,560	11
Total Production Expenses	18,452,160	16,057,510	
Operation and Maintenance Expenses			
Storage Expenses (840-848.3)	0	0	12
Transmission Expenses (850-867)	0	0	13
Distribution Expenses (870-894)	484,900	377,128	14
Customer Accounts Expenses (901-905)	843,490	534,701	15
Customer Service Expenses (907-910)	15,039	11,722	16
Sales Promotion Expenses (911-916)	0	0	17
Administrative and General Expenses (920-935)	732,060	626,307	18
Total Operation and Maintenance Expenses	2,075,489	1,549,858	
Other Operating Expenses			
Depreciation Expense (403)	935,290	894,686	19
Amortization Limited-Term Utility Investment (404)	0	0	20
Amortization of Other Utility Plant (405)	0	0	21
Amortization of Utility Plant Acquisition Adjustment (406)	0	0	22
Amortization of Property Losses (407.1)	0	0	23
Amortization of Conversion Expenses (407.2)	0	0	24
Regulatory Debits (407.3)	0	0	25
(Less) Regulatory Credits (407.4)	0	0	26
Taxes Other Than Income Taxes (408.1)	282,499	275,194	27
Income Taxes (409.1)	569,506	868,861	28
Provision for Deferred Income Taxes (410.1, 411.1)	76,000	98,000	29
Accretion Expense FERC (411.10)	0	0	30

GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Other Operating Expenses			
Investment Tax Credit Adjustment (411.4)	(506)	(861)	31
Total Other Operating Expenses	1,862,789	2,135,880	
Total Operating Expenses	22,390,438	19,743,248	
NET OPERATING INCOME	1,044,189	1,576,107	

GAS EXPENSES

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (f)	
	Labor (b)	Other (c)	Labor (d)	Other (e)		
Production Expenses						
Manufactured Gas Production Expenses (700-742)	784	2,886			3,670	1
Natural Gas Production Expenses (750-792)					0	2
Purchased Gas Expenses (804-813)	11,647	18,436,843			18,448,490	3
Total Production Expenses	12,431	18,439,729	0	0	18,452,160	
Operation and Maintenance Expenses						
Storage Expenses (840-848.3)					0	4
Transmission Expenses (850-867)					0	5
Distribution Expenses (870-894)	306,574	178,326			484,900	6
Customer Accounts Expenses (901-905)	316,147	527,343			843,490	7
Customer Service Expenses (907-910)	6,253	8,786			15,039	8
Sales Promotion Expenses (911-916)					0	9
Administrative and General Expenses (920-935)	193,172	538,888			732,060	10
Total Operation and Maintenance Expenses	822,146	1,253,343	0	0	2,075,489	
Other Operating Expenses						
Depreciation Expense (403)		935,290			935,290	11
Amortization Limited-Term Utility Investment (404)					0	12
Amortization of Other Utility Plant (405)					0	13
Amortization of Utility Plant Acquisition Adjustment (406)					0	14
Amortization of Property Losses (407.1)					0	15
Amortization of Conversion Expenses (407.2)					0	16
Regulatory Debits (407.3)					0	17
(Less) Regulatory Credits (407.4)					0	18
Taxes Other Than Income Taxes (408.1)		282,499			282,499	19
Income Taxes (409.1)		569,506			569,506	20
Provision for Deferred Income Taxes (410.1, 411.1)		76,000			76,000	21
Accretion Expense FERC (411.10)					0	22
Investment Tax Credit Adjustment (411.4)		(506)			(506)	23
Total Other Operating Expenses	0	1,862,789	0	0	1,862,789	
Total Operating Expenses	834,577	21,555,861	0	0	22,390,438	

SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (e)	
Wisconsin Geographical Operations					
Residential Sales (480)					
Residential Non-Space Heating	NONE				1
Space heating	RG-1	12,604	10,591,974	12,979,043	2
Total Account 480:		12,604	10,591,974	12,979,043	
Commercial and Industrial Sales (481)					
Commercial Non-Space Heating	NONE				3
Commercial Space Heating	CG-1	957	931,636	1,231,598	4
	CG-2	384	1,171,676	1,360,336	5
	CG-3	183	2,061,826	2,257,747	6
Industrial Non-Space Heating	NONE				7
Industrial Space Heating	IG-1 / SIG-1	80	6,351,177	5,949,642	8
Other	NONE				9
Total Account 481:		1,604	10,516,315	10,799,323	
Sales for Resale (483)					
Residential Non-Space Heating	NONE				10
Total Account 483:		0	0	0	
Interdepartmental Sales (484)					
Firm	NONE				11
Interruptible	NONE				12
Total Account 484:		0	0	0	
Total Sales of Gas		14,208	21,108,289	23,778,366	
Transportation (489)					
Transport	NONE				13
Total Account 489:		0	0	0	
Total Wisconsin		14,208	21,108,289	23,778,366	
Out-of-State Geographical Operations					
Residential Sales (480)					
Non-Space Heating	NONE				14
Space heating	NONE				15
Total Account 480:		0	0	0	
Commercial and Industrial Sales (481)					
Commercial Non-Space Heating	NONE				16

SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (e)	
Out-of-State Geographical Operations					
Commercial and Industrial Sales (481)					
Commercial Space Heating	NONE				17
Industrial Non-Space Heating	NONE				18
Industrial Space Heating	NONE				19
Other	NONE				20
Total Account 481:		0	0	0	
Sales for Resale (483)					
	NONE				21
Total Account 483:		0	0	0	
Interdepartmental Sales (484)					
Firm	NONE				22
Interruptible	NONE				23
Total Account 484:		0	0	0	
Total Sales of Gas		0	0	0	
Transportation (489)					
Transport	NONE				24
Total Account 489:		0	0	0	
Total Out-of-State		0	0	0	
TOTAL THROUGHPUT		14,208	21,108,289	23,778,366	

OTHER OPERATING REVENUES (GAS)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Wisconsin Geographical Operations		
Forfeited Discounts (487):		
FINANCE CHARGES	101,097	1
Total Forfeited Discounts (487)	101,097	
Miscellaneous Service Revenues (488):		
MISCELLANEOUS SERVICE REVENUES	73,821	2
Total Miscellaneous Service Revenues (488)	73,821	
Revenues from Transportation of Gas of Others (489):		
NONE		3
Total Revenues from Transportation of Gas of Others (489)	0	
Rent from Gas Property (493):		
NONE		4
Total Rent from Gas Property (493)	0	
Other Gas Revenues (495):		
2008 TRUEUP	(520,195)	5
MISCELLANEOUS OTHER	1,538	6
Total Other Gas Revenues (495)	(518,657)	
Penalty Revenue (497):		
NONE		7
Total Penalty Revenue (497)	0	
Utility Revenue Incentive (PBR) (498):		
NONE		8
Total Utility Revenue Incentive (PBR) (498)	0	
Total Wisconsin	(343,739)	
Out-of-State Geographical Operations		
Forfeited Discounts (487):		
NONE		9
Total Forfeited Discounts (487)	0	
Miscellaneous Service Revenues (488):		
NONE		10
Total Miscellaneous Service Revenues (488)	0	
Revenues from Transportation of Gas of Others (489):		
NONE		11
Total Revenues from Transportation of Gas of Others (489)	0	
Rent from Gas Property (493):		
NONE		12
Total Rent from Gas Property (493)	0	
Other Gas Revenues (495):		
NONE		13
Total Other Gas Revenues (495)	0	

OTHER OPERATING REVENUES (GAS)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Out-of-State Geographical Operations		
Penalty Revenue (497):		
NONE		14
Total Penalty Revenue (497)	<u>0</u>	
Utility Revenue Incentive (PBR) (498):		
NONE		15
Total Utility Revenue Incentive (PBR) (498)	<u>0</u>	
Total Out-of-State	<u>0</u>	
 TOTAL UTILITY	 <u><u>(343,739)</u></u>	

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
MANUFACTURED GAS PRODUCTION EXPENSES					
Operation Supervision and Engineering (710)			0	0	1
Steam Expenses (711)			0	0	2
Other Power Expenses (712)			0	0	3
Liquefied Petroleum Gas Expenses (717)			0	0	4
Liquefied Petroleum Gas (728)		42	42	63	5
Miscellaneous Production Expenses (735)	784	2,688	3,472	2,881	6
Rents (736)			0	0	7
Maintenance Supervision and Engineering (740)			0	0	8
Maintenance of Structures and Improvements (741)			0	0	9
Maintenance of Production Equipment (742)		156	156	5	10
Total Manufactured Gas Production Expenses	784	2,886	3,670	2,949	
NATURAL GAS PRODUCTION EXPENSES					
Rents (783)			0	0	11
Total Natural Gas Production Expenses	0	0	0	0	
OTHER GAS SUPPLY EXPENSES					
Natural Gas City Gate Purchases (804)		18,406,694	18,406,694	16,019,135	12
Liquefied Natural Gas Purchases (804.1)			0	0	13
Total Other Gas Supply Expenses	0	18,406,694	18,406,694	16,019,135	
GAS TRANSMISSION EXPENSES					
Other Gas Purchases (805)			0	0	14
Total Gas Transmission Expenses	0	0	0	0	
OTHER GAS SUPPLY EXPENSES					
Purchased Gas Cost Adjustments (805.1)			0	0	15
Incremental Gas Cost Adjustments (805.2)			0	0	16
Exchange Gas (806)			0	0	17
Purchased Gas Expenses (807)	11,647	30,149	41,796	35,425	18
Gas Withdrawn from Storage -- Debit (808.1)			0	0	19
(Less) Gas Delivered to Storage -- Credit (808.2)			0	0	20
Withdrawals of Liquefied Natural Gas held for Processing -- debit (809.1)			0	0	21
(Less) Deliveries of Natural Gas for Processing -- Credit (809.2)			0	0	22
(Less) Gas Used for Compressor Station Fuel -- Credit (810)			0	0	23
(Less) Gas Used for products Extraction -- Credit (811)			0	0	24
(Less) Gas Used for Other Utility Operations -- Credit (812)			0	0	25

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
OTHER GAS SUPPLY EXPENSES					
Other Gas Supply Expenses (813)			0	0	26
Total Other Gas Supply Expenses	11,647	30,149	41,796	35,425	
OTHER STORAGE EXPENSES					
Operation Supervision and Engineering (840)			0	0	27
Operation Labor and Expenses (841)			0	0	28
Rents (842)			0	0	29
Fuel (842.1)			0	0	30
Power (842.2)			0	0	31
Gas Losses (842.3)			0	0	32
Maintenance Supervision and Engineering (843.1)			0	0	33
Maintenance of Structures and Improvements (843.2)			0	0	34
Maintenance of Gas Holders (843.3)			0	0	35
Maintenance of Purification Equipment (843.4)			0	0	36
Maintenance of Liquefaction Equipment (843.5)			0	0	37
Maintenance of Vaporizing Equipment (843.6)			0	0	38
Maintenance of Compressor Equipment (843.7)			0	0	39
Maintenance of Measuring and Regulating Station Equipment (843.8)			0	0	40
Maintenance of Other Equipment (843.9)			0	0	41
Total Other Storage Expenses	0	0	0	0	
TRANSMISSION EXPENSES					
Operation Supervision and Engineering (850)			0	0	42
System Control and Load Dispatching (851)			0	0	43
Communication System Expenses (852)			0	0	44
Compressor Station Labor and Expenses (853)			0	0	45
Gas for Compressor Station Fuel (854)			0	0	46
Other Fuel and Power for Compressor Stations (855)			0	0	47
Mains Expenses (856)			0	0	48
Measuring and Regulating Station Expenses (857)			0	0	49
Transmission and Compression of Gas by Others (858)			0	0	50
Other Expenses (859)			0	0	51
Rents (860)			0	0	52
Maintenance Supervision and Engineering (861)			0	0	53
Maintenance of Structures and Improvements (862)			0	0	54
Maintenance of Mains (863)			0	0	55
Maintenance of Compressor Station Equipment (864)			0	0	56
Maintenance of Measuring and Regulating Station Equipment (865)			0	0	57
Maintenance of Communication Equipment (866)			0	0	58

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
TRANSMISSION EXPENSES					
Maintenance of Other Equipment (867)			0	0	59
Total Transmission Expenses	0	0	0	0	
DISTRIBUTION EXPENSES					
Operation Supervision and Engineering (870)			0	0	60
Distribution Load Dispatching (871)	3,896	1,143	5,039	6,762	61
Compressor Station Labor and Expenses (872)			0	0	62
Compressor Station Fuel and Power (873)			0	0	63
Mains and Services Expenses (874)	151,979	68,157	220,136	187,449	64
Measuring and Regulating Station Expenses--General (875)			0	0	65
Measuring and Regulating Station Expenses--Industrial (876)			0	0	66
Measuring and Regulating Station Expenses--City Gate Check Stations (877)			0	0	67
Meter and House Regulator Expenses (878)	275	68	343	265	68
Customer Installations Expenses (879)	22,445	4,628	27,073	20,713	69
Other Expenses (880)	4,748	3,317	8,065	9,028	70
Rents (881)		1,930	1,930	1,930	71
Maintenance Supervision and Engineering (885)			0	0	72
Maintenance of Structures and Improvements (886)			0	0	73
Maintenance of Mains (887)	31,678	30,076	61,754	38,520	74
Maintenance of Compressor Station Equipment (888)			0	0	75
Maintenance of Measuring and Regulating Station Equipment--General (889)			0	0	76
Maintenance of Measuring and Regulating Station Equipment--industrial (890)			0	0	77
Maintenance of Measuring and Reg. Station Equip.--City Gate Check Stations (891)	14,514	7,103	21,617	11,171	78
Maintenance of Services (892)	20,956	6,432	27,388	16,888	79
Maintenance of Meters and House Regulators (893)	56,083	55,472	111,555	84,402	80
Maintenance of Other Equipment (894)			0	0	81
Total Distribution Expenses	306,574	178,326	484,900	377,128	
CUSTOMER ACCOUNTS EXPENSES					
Supervision (901)			0	0	82
Meter Reading Expenses (902)	68,179	17,482	85,661	63,974	83
Customer Records and Collection Expenses (903)	247,968	192,820	440,788	380,495	84
Uncollectible Accounts (904)		317,041	317,041	90,233	85
Miscellaneous Customer Accounts Expenses (905)			0	0	86
Total Customer Accounts Expenses	316,147	527,343	843,490	534,702	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Supervision (907)			0	0	87
Customer Assistance Expenses (908)			0	11,722	88

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Informational and Instructional Advertising Expenses (909)			0	0	89
Miscellaneous Customer Service and Informational Expenses (910)	6,253	8,786	15,039	0	90
Total Customer Service and Informational Expenses	6,253	8,786	15,039	11,722	
SALES EXPENSES					
Supervision (911)			0	0	91
Demonstrating and Selling Expenses (912)			0	0	92
Advertising Expenses (913)			0	0	93
Miscellaneous Sales Expenses (916)			0	0	94
Total Sales Expenses	0	0	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)	182,622		182,622	214,316	95
Office Supplies and Expenses (921)		69,077	69,077	75,733	96
(Less) Administrative Expenses Transferred -- Credit (922)			0	0	97
Outside Services Employed (923)		150,666	150,666	60,383	98
Property Insurance (924)		70,886	70,886	68,631	99
Injuries and Damages (925)		20,341	20,341	20,954	100
Employee Pensions and Benefits (926)		88,747	88,747	71,172	101
Franchise Requirements (927)			0	0	102
Regulatory Commission Expenses (928)		27,152	27,152	1,551	103
(Less) Duplicate Charges -- Credit (929)			0	0	104
General Advertising Expenses (930.1)		50	50	0	105
Miscellaneous General Expenses (930.2)		21,234	21,234	21,277	106
Rents (931)		83,987	83,987	80,906	107
Maintenance of General Plant (935)	10,550	6,748	17,298	11,384	108
Total Administrative and General Expenses	193,172	538,888	732,060	626,307	
Total Operation and Maintenance Expenses	834,577	19,693,072	20,527,649	17,607,368	

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCT. 804

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
PURCHASED GAS EXPENSES					
Wages and Salaries (804.11)			0	0	1
Supplies and Expenses (804.12)			0	0	2
Miscellaneous Purchased Gas Expenses (804.13)			0	0	3
Gas Contract Reservation Fees (804.21)		1,899,174	1,899,174	2,098,707	4
Gas Contract Commodity Costs (804.22)		16,507,520	16,507,520	13,920,428	5
Spot Gas Commodity Costs (804.23)			0	0	6
Other Gas Purchases (804.24)			0	0	7
Gas Surcharges (804.25)			0	0	8
Financial Instruments Expenses (804.26)			0	0	9
Gas Purchase Miscellaneous Expenses (804.27)			0	0	10
Gas Costs for Opportunity Sales (804.28)			0	0	11
(Less) Purchased Gas Sold -- Credit (804.32)			0	0	12
(Less) Gas Commodity Cost Transferred to Storage -- Credit (804.33)			0	0	13
(Less) Gas Used in Utility Operations -- Credit (804.34)			0	0	14
(Less) Gas Used for Transmission Pumping & Compression -- Credit (804.35)			0	0	15
Total Purchased Gas Expenses	0	18,406,694	18,406,694	16,019,135	
TRANSMISSION EXPENSES					
Transmission Contract Reservation Fees (804.41)			0	0	16
Commodity Transmission Fees (804.42)			0	0	17
Gas Transmission Surcharges (804.43)			0	0	18
Gas Transmission Fuel Expense (804.44)			0	0	19
No-Notice Service Expenses (804.45)			0	0	20
Other Transmission Fees and Expenses (804.46)			0	0	21
Miscellaneous Transmission Expenses (804.48)			0	0	22
Penalties, Unauthorized Use and Overrun, Utility (804.49)			0	0	23
Penalties, Unauthorized Use and Overrun, End-User (804.51)			0	0	24
(Less) Transmission Services Sold -- Credit (804.52)			0	0	25
(Less) Gas Transmission Expenses Transferred to Storage -- Credit (804.53)			0	0	26
(Less) Gas Transmission Expense Used in Operations -- Credit (804.54)			0	0	27
Transmission Costs for Opportunity Sales (804.55)			0	0	28
Total Transmission Expenses	0	0	0	0	
STORAGE EXPENSES					
Storage Reservation Fees (804.61)			0	0	29
Stored Gas Costs for System Use (804.62)			0	0	30
Storage Penalties (804.63)			0	0	31
Stored Gas Costs for Opportunity Sales (804.64)			0	0	32
(Less) Storage Capacity Released or Sold -- Credit (804.72)			0	0	33
(Less) Stored Gas Sold -- Credit (804.73)			0	0	34
Total Storage Expenses	0	0	0	0	
Total Expenses - Account 804 - Excl Pipeline Refunds	0	18,406,694	18,406,694	16,019,135	
Pipeline Refunds (804.06)			0	0	35
Total Expenses - Account 804	0	18,406,694	18,406,694	16,019,135	

GAS UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	140,361			2
Miscellaneous Intangible Plant (303)	0			3
Total Intangible Plant	140,361	0	0	
MANUFACTURED GAS PRODUCTION PLANT				
Land and Land Rights (304)	2,807			4
Structures and Improvements (305)	15,979			5
Boiler Plant Equipment (306)	0			6
Other Power Equipment (307)	0			7
Coke Ovens (308)	0			8
Producer Gas Equipment (309)	0			9
Water Gas Generating Equipment (310)	0			10
Liquefied Petroleum Gas Equipment (311)	59,620			11
Oil Gas generating equipment (312)	0			12
Generating Equipment--Other Processes (313)	0			13
Coal, Coke, and Ash Handling Equipment (314)	0			14
Catalytic Cracking Equipment (315)	0			15
Other Reforming Equipment (316)	0			16
Purification Equipment (317)	0			17
Residual Refining Equipment (318)	0			18
Gas Mixing Equipment (319)	17,246			19
Other Equipment (320)	0			20
Total Manufactured Gas Production Plant	95,652	0	0	
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT				
Land and Land Rights (360)	0			21
Structures and Improvements (361)	0			22
Gas Holders (362)	0			23
Purification Equipment (363)	0			24
Liquifaction Equipment (363.1)	0			25
Vaporizing Equipment (363.2)	0			26
Compressor Equipment (363.3)	0			27
Measuring and Regulating Equipment (363.4)	0			28
Other Equipment (363.5)	0			29
Total Natural Gas Storage & Processing - Other Storage Plant	0	0	0	

GAS UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Organization (301)			0	1
Franchises and Consents (302)			140,361	2
Miscellaneous Intangible Plant (303)			0	3
	0	0	140,361	
Land and Land Rights (304)			2,807	4
Structures and Improvements (305)			15,979	5
Boiler Plant Equipment (306)			0	6
Other Power Equipment (307)			0	7
Coke Ovens (308)			0	8
Producer Gas Equipment (309)			0	9
Water Gas Generating Equipment (310)			0	10
Liquefied Petroleum Gas Equipment (311)			59,620	11
Oil Gas generating equipment (312)			0	12
Generating Equipment--Other Processes (313)			0	13
Coal, Coke, and Ash Handling Equipment (314)			0	14
Catalytic Cracking Equipment (315)			0	15
Other Reforming Equipment (316)			0	16
Purification Equipment (317)			0	17
Residual Refining Equipment (318)			0	18
Gas Mixing Equipment (319)			17,246	19
Other Equipment (320)			0	20
	0	0	95,652	
Land and Land Rights (360)			0	21
Structures and Improvements (361)			0	22
Gas Holders (362)			0	23
Purification Equipment (363)			0	24
Liquifaction Equipment (363.1)			0	25
Vaporizing Equipment (363.2)			0	26
Compressor Equipment (363.3)			0	27
Measuring and Regulating Equipment (363.4)			0	28
Other Equipment (363.5)			0	29
	0	0	0	

GAS UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
Land and Land Rights (364.1)	0			30
Structures and Improvements (364.2)	0			31
LNG Processing Terminal Equipment (364.3)	0			32
LNG Transportation Equipment (364.4)	0			33
Measuring and Regulating Equipment (364.5)	0			34
Compressor Station Equipment (364.6)	0			35
Communication Equipment (364.7)	0			36
Other Equipment (364.8)	0			37
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0	0	0	
TRANSMISSION PLANT				
Land and Land Rights (365.1)	0			38
Rights-of-Way (365.2)	0			39
Structures and Improvements (366)	0			40
Mains (367)	0			41
Compressor Station Equipment (368)	0			42
Measuring and Regulating Station Equipment (369)	0			43
Communication Equipment (370)	0			44
Other Equipment (371)	0			45
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (374)	39,732	38		46
Structures and Improvements (375)	0			47
Mains (376)	14,335,634	432,919	9,973	48
Compressor Station Equipment (377)	0			49
Meas. and Reg. Station Equipment - General (378)	0			50
Meas. and Reg. Station Equipment - Cty. Gate (379)	505,618	12,547		51
Services (380)	6,336,239	473,681	2,574	52
Meters (381)	2,800,526	107,435		53
Meter Installations (382)	0			54
House Regulators (383)	460,195	8,517		55
House Regulatory Installations (384)	0			56
Industrial Measuring and Regulating Station Equipment (385)	0			57
Other Property on Customers' Premises (386)	0			58
Other Equipment (387)	0			59
Asset Retirement Costs for Distribution Plant (388)	0			60
Total Distribution Plant	24,477,944	1,035,137	12,547	

GAS UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (364.1)			0	30
Structures and Improvements (364.2)			0	31
LNG Processing Terminal Equipment (364.3)			0	32
LNG Transportation Equipment (364.4)			0	33
Measuring and Regulating Equipment (364.5)			0	34
Compressor Station Equipment (364.6)			0	35
Communication Equipment (364.7)			0	36
Other Equipment (364.8)			0	37
	0	0	0	
Land and Land Rights (365.1)			0	38
Rights-of-Way (365.2)			0	39
Structures and Improvements (366)			0	40
Mains (367)			0	41
Compressor Station Equipment (368)			0	42
Measuring and Regulating Station Equipment (369)			0	43
Communication Equipment (370)			0	44
Other Equipment (371)			0	45
	0	0	0	
Land and Land Rights (374)			39,770	46
Structures and Improvements (375)			0	47
Mains (376)	4,607		14,763,187	48
Compressor Station Equipment (377)			0	49
Meas. and Reg. Station Equipment - General (378)			0	50
Meas. and Reg. Station Equipment - Cty. Gate (379)	18		518,183	51
Services (380)	13,860		6,821,206	52
Meters (381)	772		2,908,733	53
Meter Installations (382)			0	54
House Regulators (383)			468,712	55
House Regulatory Installations (384)			0	56
Industrial Measuring and Regulating Station Equipment (385)			0	57
Other Property on Customers' Premises (386)			0	58
Other Equipment (387)			0	59
Asset Retirement Costs for Distribution Plant (388)			0	60
	19,257	0	25,519,791	

GAS UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
GENERAL PLANT				
Land and Land Rights (389)	3,500			61
Structures and Improvements (390)	52,026	261		62
Office Furniture and Equipment (391)	288,051	43,760	1,494	63
Transportation Equipment (392)	544,514	110,017	136,702	64
Stores Equipment (393)	0			65
Tools, Shop and Garage Equipment (394)	192,328	5,530		66
Laboratory Equipment (395)	5,947			67
Power-Operated Equipment (396)	228,763	956		68
Communication Equipment (397)	78,605	4,046		69
Miscellaneous Equipment (398)	0			70
Other Tangible Property (399)	0			71
Asset Retirement Costs for General Plant (399.1)	0			72
Total General Plant	1,393,734	164,570	138,196	
Total for Accounts 101 and 106	26,107,691	1,199,707	150,743	
Gas Plant Purchased (102)	0			73
(Less) Gas Plant Sold (102)	0			74
Experimental Gas Plant Unclassified (103)	0			75
Total utility plant in service	26,107,691	1,199,707	150,743	

GAS UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (389)			3,500	61
Structures and Improvements (390)			52,287	62
Office Furniture and Equipment (391)			330,317	63
Transportation Equipment (392)			517,829	64
Stores Equipment (393)			0	65
Tools, Shop and Garage Equipment (394)			197,858	66
Laboratory Equipment (395)			5,947	67
Power-Operated Equipment (396)			229,719	68
Communication Equipment (397)			82,651	69
Miscellaneous Equipment (398)			0	70
Other Tangible Property (399)			0	71
Asset Retirement Costs for General Plant (399.1)			0	72
	0	0	1,420,108	
	19,257	0	27,175,912	
Gas Plant Purchased (102)			0	73
(Less) Gas Plant Sold (102)			0	74
Experimental Gas Plant Unclassified (103)			0	75
	19,257	0	27,175,912	

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	0			3
Total Intangible Plant	0		0	0
MANUFACTURED GAS PRODUCTION PLANT				
Land and Land Rights (304)	0			4
Structures and Improvements (305)	15,979	3.000%		5
Boiler Plant Equipment (306)	0			6
Other Power Equipment (307)	0			7
Coke Ovens (308)	0			8
Producer Gas Equipment (309)	0			9
Water Gas Generating Equipment (310)	0			10
Liquefied Petroleum Gas Equipment (311)	43,913	2.860%	1,705	11
Oil Gas generating equipment (312)	0			12
Generating Equipment--Other Processes (313)	0			13
Coal, Coke, and Ash Handling Equipment (314)	0			14
Catalytic Cracking Equipment (315)	0			15
Other Reforming Equipment (316)	0			16
Purification Equipment (317)	0			17
Residual Refining Equipment (318)	0			18
Gas Mixing Equipment (319)	17,246	3.330%		19
Other Equipment (320)	0			20
Total Manufactured Gas Production Plant	77,138		1,705	0
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT				
Land and Land Rights (360)	0			21
Structures and Improvements (361)	0			22
Gas Holders (362)	0			23
Purification Equipment (363)	0			24
Liquifaction Equipment (363.1)	0			25
Vaporizing Equipment (363.2)	0			26
Compressor Equipment (363.3)	0			27
Measuring and Regulating Equipment (363.4)	0			28
Other Equipment (363.5)	0			29
Total Natural Gas Storage & Processing - Other Storage Plant	0		0	0
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
Land and Land Rights (364.1)	0			30
Structures and Improvements (364.2)	0			31
LNG Processing Terminal Equipment (364.3)	0			32
LNG Transportation Equipment (364.4)	0			33

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
301					0	1
302					0	2
303					0	3
	0	0	0	0	0	
304					0	4
305					15,979	5
306					0	6
307					0	7
308					0	8
309					0	9
310					0	10
311					45,618	11
312					0	12
313					0	13
314					0	14
315					0	15
316					0	16
317					0	17
318					0	18
319					17,246	19
320					0	20
	0	0	0	0	78,843	
360					0	21
361					0	22
362					0	23
363					0	24
363.1					0	25
363.2					0	26
363.3					0	27
363.4					0	28
363.5					0	29
	0	0	0	0	0	
364.1					0	30
364.2					0	31
364.3					0	32
364.4					0	33

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
Measuring and Regulating Equipment (364.5)	0			34
Compressor Station Equipment (364.6)	0			35
Communication Equipment (364.7)	0			36
Other Equipment (364.8)	0			37
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0		0	0
TRANSMISSION PLANT				
Land and Land Rights (365.1)	0			38
Rights-of-Way (365.2)	0			39
Structures and Improvements (366)	0			40
Mains (367)	0			41
Compressor Station Equipment (368)	0			42
Measuring and Regulating Station Equipment (369)	0			43
Communication Equipment (370)	0			44
Other Equipment (371)	0			45
Total Transmission Plant	0		0	0
DISTRIBUTION PLANT				
Land and Land Rights (374)	0			46
Structures and Improvements (375)	0			47
Mains (376)	5,346,555	2.880%	419,100	48
Compressor Station Equipment (377)	0			49
Meas. and Reg. Station Equipment - General (378)	0			50
Meas. and Reg. Station Equipment - Cty. Gate (379)	241,877	3.670%	18,786	51
Services (380)	3,392,420	4.380%	287,901	52
Meters (381)	987,397	3.390%	96,759	53
Meter Installations (382)	0			54
House Regulators (383)	209,619	3.570%	16,581	55
House Regulatory Installations (384)	0			56
Industrial Measuring and Regulating Station Equipment (385)	0			57
Other Property on Customers' Premises (386)	0			58
Other Equipment (387)	0			59
Asset Retirement Costs for Distribution Plant (388)	0			60
Total Distribution Plant	10,177,868		839,127	0
GENERAL PLANT				
Land and Land Rights (389)	0			61
Structures and Improvements (390)	44,123	2.860%	1,492	62
Office Furniture and Equipment (391)	166,506	11.000%	39,095	63
Transportation Equipment (392)	401,738	20.000%	46,090	64
Stores Equipment (393)	0			65
Tools, Shop and Garage Equipment (394)	86,362	4.000%	7,804	66

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364.5					0	34
364.6					0	35
364.7					0	36
364.8					0	37
	0	0	0	0	0	
365.1					0	38
365.2					0	39
366					0	40
367					0	41
368					0	42
369					0	43
370					0	44
371					0	45
	0	0	0	0	0	
374					0	46
375					0	47
376	9,973				5,755,682	48
377					0	49
378					0	50
379					260,663	51
380	2,574				3,677,747	52
381					1,084,156	53
382					0	54
383					226,200	55
384					0	56
385					0	57
386					0	58
387					0	59
388					0	60
	12,547	0	0	0	11,004,448	
389					0	61
390					45,615	62
391	1,494				204,107	63
392	136,702		21,154		332,280	64
393					0	65
394					94,166	66

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
GENERAL PLANT				
Laboratory Equipment (395)	5,947	4.000%		67
Power-Operated Equipment (396)	195,291	20.000%	13,857	68
Communication Equipment (397)	42,927	6.670%	5,378	69
Miscellaneous Equipment (398)	0			70
Other Tangible Property (399)	0			71
Asset Retirement Costs for General Plant (399.1)	0			72
Retirement Work in Progress	0			73
Total General Plant	942,894		113,716	0
Gas Plant Purchased (102)	0			74
(Less) Gas Plant Sold (102)	0			75
Experimental Gas Plant Unclassified (103)	0			76
Total accum. prov. for depreciation	11,197,900		954,548	0

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
395					5,947	67
396					209,148	68
397					48,305	69
398					0	70
399					0	71
399.1					0	72
RWIP					0	73
	138,196	0	21,154	0	939,568	
102					0	74
102b					0	75
103					0	76
	150,743	0	21,154	0	12,022,859	

GAS STORED (ACCOUNTS 117, 164.1, 164.2 AND 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Noncurrent (Acct. 117) (b)	Current (Acct. 164.1) (c)	LNG (Acct. 164.2) (d)	LNG (Acct. 164.3) (e)	Total (f)	
Balance at Beginning of Year	0	554,913	0	0	554,913	1
Gas Delivered to Storage		1,994,655			1,994,655	2
Gas Withdrawn from Storage (contra Account)		(1,560,592)			(1,560,592)	3
						4
Other Debits or Credits (Net)		0			0	5
Balance at End of Year	0	988,976	0	0	988,976	6
Therms		1,213,730			1,213,730	7
Amount per Therm	0.000	0.815	0.000	0.000	0.815	8

DETAIL OF STORED GAS ACCOUNT (ACCOUNT 164.1)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Commodity Storage Fees Acct. 164.11 (b)	Commodity Injection Fees Acct. 164.12 (c)	Commodity Withdrawal Fees Acct. 164.13 (d)	Other Storage Fees Acct. 164.14 (e)	Stored Gas Withdrawn Acct. 164.16 (f)	
Balance at Beginning of Year	0	0	0	0	0	1
Gas Delivered to Storage						2
Gas Withdrawn from Storage (contra Account)						3
Other Debits or Credits (Net)						4
Balance at End of Year	0	0	0	0	0	5
Therms						6
Amount per Therm	0.000	0.000	0.000	0.000	0.000	7

Description (a)	Gas Commodity Costs Transferred to Storage - Debit Acct. 164.33 (g)	Gas Transmission Expense Transferred to Storage - Debit Acct. 164.53 (h)	Stored Gas Withdrawn for System Use Acct. 164.62 (i)	Stored Gas Forfeited Acct. 164.63 (j)	Total Acct. 164.1 (k)	
Balance at Beginning of Year	554,913	0	0	0	554,913	8
Gas Delivered to Storage	1,994,655				1,994,655	9
Gas Withdrawn from Storage (contra Account)	(1,560,592)				(1,560,592)	10
Other Debits or Credits (Net)					0	11
Balance at End of Year	988,976	0	0	0	988,976	12
Therms	1,213,730				1,213,730	13
Amount per Therm	0.815	0.000	0.000	0.000	0.815	14

LIQUEFIED NATURAL GAS STORED (ACCT. 164.2 - 164.3)

Particulars (a)	Amount (b)	Amount Therms (c)	
Balance, beginning of year	0	0	1
Gas delivered to storage			2
Gas withdrawn from storage (debit account 808)			3
Other transactions or adjustments (explain):			
NONE			4
Balance, end of year	0	0	

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Location of Plant (a)	Total Storage Capacity Therms (b)	Maximum Daily Capacity Therms (c)	Total Investment End of Year (d)	Maximum Day's Withdrawal (e)	Total Production Expense for Year (f)
NONE					

1

GAS PRODUCTION STATISTICS

Location of Plant (a)	Type of Plant (b)	Maximum Daily Capacity Dekatherms (c)	Threms Produced During Year (d)	Total Investment End of Year (e)	Total Production Expense for Year (f)	
NONE						1
		0	0	0	0	

GAS HOLDERS

Location (a)	Telescopic & Piston Holders		Pressure Holders			
	Number (b)	Capacity Therms (c)	Number (d)	Capacity at Atmospheric Pressure (e)	Design Pressure (f)	Operated Pressure (g)
NONE						

1

LIQUID PETROLEUM GAS STORAGE

Record hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.
--

Location (a)	Number of Tanks (b)	Water Capacity (c)
NONE		

1

PURCHASED GAS

Report below the specified information for each point of metering.

Name of Vendor (a)	Point of Metering (b)	Type of Gas Purchased (c)	Therms of Gas Purchased (d)	Total Cost of Gas Purchased (e)	
NNG, USE, HGM, NMI, UET, CNG	ARCADIA	NATURAL	3,900,820	3,388,523	1
NNG, USE, HGM, NMI, UET, CNG	COON VALLEY	NATURAL	346,390	300,898	2
NNG, USE, HGM, NMI, UET, CNG	EAST FARMINGTON	NATURAL	156,100	135,599	3
NNG, USE, HGM, NMI, UET, CNG	ELEVA	NATURAL	355,000	308,378	4
NNG, USE, HGM, NMI, UET, CNG	INDEPENDENCE	NATURAL	795,870	691,348	5
NNG, USE, HGM, NMI, UET, CNG	KINNICKINNIC	NATURAL	2,199,470	1,910,612	6
NNG, USE, HGM, NMI, UET, CNG	LAFARGE	NATURAL	378,660	328,930	7
NNG, USE, HGM, NMI, UET, CNG	MONDOVI	NATURAL	1,902,520	1,652,661	8
NNG, USE, HGM, NMI, UET, CNG	NORTH HUDSON	NATURAL	2,480,970	2,155,143	9
NNG, USE, HGM, NMI, UET, CNG	ST JOSEPH	NATURAL	761,440	661,440	10
NNG, USE, HGM, NMI, UET, CNG	STRUM	NATURAL	581,420	505,062	11
NNG, USE, HGM, NMI, UET, CNG	VIOLA	NATURAL	329,690	286,392	12
NNG, USE, HGM, NMI, UET, CNG	WEST SALEM	NATURAL	3,470,670	3,014,865	13
NNG, USE, HGM, NMI, UET, CNG	WESTBY	NATURAL	1,426,040	1,238,757	14
NNG, USE, HGM, NMI, UET, CNG	WHITEHALL	NATURAL	2,104,470	1,828,089	15
Total:			21,189,530	18,406,697	

PURCHASED GAS (cont.)

Average Cost Per Therm of Gas Purchased (f)	Maximum Therms Purchased in One Day (g)	Date of Such Maximum Purchase (h)	Average BTU Content per Cubit Foot of Gas (i)	
0.869	28,210	01/30/2008	1.014	1
0.869	3,490	01/19/2008	1.014	2
0.869	1,230	12/15/2008	1.014	3
0.869	3,460	01/19/2008	1.014	4
0.869	7,330	01/19/2008	1.014	5
0.869	14,370	12/15/2008	1.014	6
0.869	3,750	01/19/2008	1.014	7
0.869	12,760	01/30/2008	1.014	8
0.869	32,200	01/29/2008	1.014	9
0.869	6,720	12/21/2008	1.014	10
0.869	4,620	01/29/2008	1.014	11
0.869	3,120	01/19/2008	1.014	12
0.869	28,950	01/29/2008	1.014	13
0.869	10,860	12/15/2008	1.014	14
0.869	14,590	12/15/2008	1.014	15
0.869				

GAS MAINS

1. Report mains separately by pipe material, diameter and either within or outside Wisconsin.
2. Identify pipe material as: I (Cast Iron), S (Steel), P (Plastic), Cu (Copper), F (Fiberglass), or O (Other).
3. Explain all reported adjustments as a schedule footnote.
4. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
		First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
Within Wisconsin							
Steel							
	2.000	231,686		124		231,562	1
	3.000	253,440				253,440	2
	6.000	132,000				132,000	3
Total:		617,126	0	124	0	617,002	
Plastic							
	2.000	1,887,811	30,627	5,016		1,913,422	4
	3.000	646,853	5,034			651,887	5
	6.000	42,240				42,240	6
Total:		2,576,904	35,661	5,016	0	2,607,549	
Total Within Wisconsin		3,194,030	35,661	5,140	0	3,224,551	
Total Utility		3,194,030	35,661	5,140	0	3,224,551	

GAS SERVICES

Number of services should include only those owned by utility.
--

Type/Size (a)	Total services first of year		Number added during year		
	Main to curb (b)	On customers' premises (c)	Main to curb (d)	On customers' premises (e)	
Gas Services Located in Wisconsin					
Steel					
1.000	1,374	1,374			1
2.000	21	21			2
3.000	4	4			3
Total Steel:	1,399	1,399	0	0	
Plastic					
1.000	12,956	12,956	327	327	4
2.000	175	175	4	4	5
3.000	15	15			6
Total Plastic:	13,146	13,146	331	331	
Total Within Wisconsin	14,545	14,545	331	331	
Total Utility:	14,545	14,545	331	331	

GAS SERVICES (cont.)

Number retired during year		Adjustments during year		Total services end of year		
Main to curb (f)	On customers' premises (g)	Main to curb (h)	On customers' premises (i)	Main to curb (j)	On customers' premises (k)	
2	2			1,372	1,372	1
				21	21	2
				4	4	3
2	2	0	0	1,397	1,397	
5	5			13,278	13,278	4
				179	179	5
				15	15	6
5	5	0	0	13,472	13,472	
7	7	0	0	14,869	14,869	
7	7	0	0	14,869	14,869	

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.
--

Particulars (a)	Number End of Year (b)	
Diaphragmed meters (capacity at 1/2 inch water column pressure drop:		1
2,400 cu. ft. per hour or less	14,874	2
Over 2,400 cu. ft. per hour	259	3
Rotary meters	17	4
Orifice meters		5
Total end of year	15,150	6
		7
In stock	421	8
Locked meters on customers' premises	289	9
Regular meters in customers' use	14,435	10
Prepayment meters in customers' use		11
Meters in company use, included in Account 381	5	12
Total end of year (as above)	15,150	13
		14
No. of diaphragmed meters at end of year which compensate for temperature	15,133	15
Number of house regulators installed at end of year	14,679	16

SUMMARY OF GAS ACCOUNT & SYSTEM LOAD STATISTICS

Particulars (a)	Total All Systems Therms (b)	Wisconsin Operations Therms (c)	Out of State Operations Therms (d)	
GAS ACCOUNT				1
Gas produced (gross):				2
Propane - air	0			3
Other gas	0			4
Total gas produced	0	0	0	5
Gas purchased:				6
Natural	21,590,360	21,590,360		7
Other gas	0			8
Total gas purchased	21,590,360	21,590,360	0	9
Add: Gas withdrawn from storage	1,885,380	1,885,380		10
Less: Gas delivered to storage	2,286,210	2,286,210		11
Total	21,189,530	21,189,530	0	12
Transport gas received	0			13
Total gas delivered to mains	21,189,530	21,189,530	0	14
Gas sold				15
Gas sold (incl. interdepartmental)	20,932,064	20,932,064		16
Gas used by utility	4,725	4,725		17
Transport gas delivered	0			18
Total	20,936,789	20,936,789	0	19
Gas unaccounted for	252,741	252,741	0	20
				21
SYSTEM LOAD STATISTICS				22
Maximum send-out in any one day	164,320	164,320		23
Date of such maximum		01/29/2008		24
Maximum daily capacity:				25
Total manufactured-gas production capacity	4,080	4,080		26
Liquefied natural gas storage capacity	0			27
Maximum daily purchase capacity	193,130	193,130		28
Total maximum daily capacity	197,210	197,210	0	29
Monthly send-out:				30
January	3,368,484	3,368,484		31
February	3,247,680	3,247,680		32
March	2,528,407	2,528,407		33
April	1,514,835	1,514,835		34
May	861,097	861,097		35
June	551,128	551,128		36
July	555,390	555,390		37
August	584,504	584,504		38
September	658,775	658,775		39
October	1,245,404	1,245,404		40
November	2,365,944	2,365,944		41
December	3,455,141	3,455,141		42
Total send-out	20,936,789	20,936,789	0	43
Footnotes				44

HIRSCHMAN-HERFINDAHL INDEX

The Hirschman-Herfindahl Index (HHI) is a measure of the degree to which competitors have entered utility markets. It is determined by summing the squared market percentages for a particular rate class. For example, if the utility sells 75% of the natural gas in a particular class, marketer A sells 20%, and marketer B sells 5%, the HHI for that class is:

$$75^2 + 20^2 + 5^2 = 5,625 + 400 + 25 = 6,050$$

If the utility sells all the natural gas in a class, the HHI for that class is 100 squared, or 10,000.

Class (a)	Schedules (b)	Hirschman- Herfindahl Index (c)	Is the Utility the Provider with the Largest Market Share? (d)	
COMMERCIAL FIRM	CG-1	10,000	Yes	1
LARGE COMMERCIAL FIRM	CG-2	10,000	Yes	2
LARGE VOLUME FIRM	CG-3	10,000	Yes	3
INTERRUPTIBLE	IG-1	10,000	Yes	4
SEASONAL INTERRUPTIBLE	SIG-1	10,000	Yes	5
RESIDENTIAL FIRM	RG-1	10,000	Yes	6

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.

Location (a)	Customers End of Year (b)
Buffalo County	
Cities	
MONDOVI	1,194
Total Cities:	1,194
Towns	
GLENCOE	4
MONDOVI	24
NAPLES	2
Total Towns:	30
Total Buffalo County:	1,224
La Crosse County	
Villages	
HOLMEN	36
Total Villages:	36
Towns	
BARRE	115
GREENFIELD	521
HAMILTON	168
HOLLAND	731
ONALASKA	158
SHELBY	1
WASHINGTON	10
Total Towns:	1,704
Total La Crosse County:	1,740
Monroe County	
Villages	
CASHTON	6
Total Villages:	6
Towns	
PORTLAND	16
Total Towns:	16
Total Monroe County:	22
Polk County	
Towns	
FARMINGTON	117
Total Towns:	117
Total Polk County:	117

Location (a)	Customers End of Year (b)
Richland County	
Villages	
VIOLA	193
Total Villages:	193
Total Richland County:	193
Saint Croix County	
Villages	
ROBERTS	449
SOMERSET	890
Total Villages:	1,339
Towns	
HUDSON	388
SAINT JOSEPH	1,217
SOMERSET	393
WARREN	435
Total Towns:	2,433
Total Saint Croix County:	3,772
Trempealeau County	
Cities	
ARCADIA	1,010
GALESVILLE	524
INDEPENDENCE	564
WHITEHALL	655
Total Cities:	2,753
Villages	
ELEVA	280
ETTRICK	193
STRUM	390
TREMPEALEAU	630
Total Villages:	1,493
Towns	
ALBION	25
ARCADIA	98
BURNSIDE	46
CALEDONIA	228
ETTRICK	22
GALE	254
HALE	21
LINCOLN	175
PIGEON	51
TREMPEALEAU	518

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.

Location (a)	Customers End of Year (b)
Trempealeau County	
Towns	
UNITY	22
Total Towns:	1,460
Total Trempealeau County:	5,706
 Vernon County	
Cities	
WESTBY	944
Total Cities:	944
Villages	
COON VALLEY	358
LA FARGE	387
VIOLA	118
Total Villages:	863
Towns	
CHRISTIANA	47
COON	1
KICKAPOO	3
VIROQUA	97
Total Towns:	148
Total Vernon County:	1,955
 Total Company:	 14,729

APPENDIX

The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2008 report:) If you normally complete any of the following schedules, please attach a copy:

Electric Plant Leased to Others (FERC p. 213)

Nonutility Property (FERC p. 221)

Extraordinary Property Losses (FERC p. 230)

Unrecovered Plant and Regulatory Study Costs (FERC p. 230)

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Common Utility Plant and Expenses (FERC p. 356)

Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)

Other documentation you are requested to provide.